

VPPSA
Vermont Public Power Supply Authority
Regular Board of Directors Meeting

May 7, 2025
9:30 a.m.

5195 Waterbury-Stowe Road, Waterbury Center, VT 05677

CALL IN NUMBER: 1-347-991-8065

Join the meeting now

Meeting ID: 232 412 614 935 9

Directors

Vacant, Barton	John Dasaro, Enosburg	Sarah Braese, Hardwick
James Weber, Jacksonville	Erik Bailey, Johnson	Chris Recchia, Ludlow
Vacant, Lyndon	Scott Johnstone, Morrisville	Steve Fitzhugh, Northfield
John Morley III, Orleans	Bill Sheets, Swanton	James Gibbons, Burlington (Strategic Member)
Jackie Pratt, Stowe (Strategic Member)		

Agenda

Allotted number of minutes set forth in bold type after each item

"" items will have written materials but no presentation unless questions are asked*

1. Call to Order **(9:30)**
2. Consideration of changes/modifications to agenda **(3) (9:33)**
3. Public Comment **(2) (9:35)**

Action Items

4. Minutes of the 04/02/2025 Regular Board of Directors Meeting **(3) (9:37)**
5. Monthly Financial Report for period ending 3/31/2025 (Amy) **(5) (9:40)**
6. 2024 Audit (Ken/Steve Veroff) **(20) (9:45)**
7. GM Salary Adjustment (Chair Fitzhugh) **(5) (10:05)**
8. Cancellation of June Board meeting (Ken) **(5) (10:10)**

Discussion Items

9. Rate Case/IRP Plans and Schedule (Ken/Steve) **(20) (10:15)**
10. AMI Update (Ken N.) **(10) (10:35)**
11. Consolidated Communications (Ken) **(15) (10:45)**
12. Power Supply Status (Heather/Morgan) **(10) (11:00)**
13. Solar/Battery Agreements (Ken/Heather) **(15) (11:10)**
14. Government Affairs Update (Steve/John A.) **(15) (11:25)**
15. PUC Case 25-0339-PET (Grid Resiliency) (John) **(15) (11:40)**
16. VSPC/Operating Committee Update (Committee Reps) **(10) (11:55)**
17. EMS Project Backlog Review (Ken N) **(15) (12:05)**
18. Board Member Updates **(5) (12:20)**

Executive Session

19. McNeil
20. Global Foundries

Other

21. Other Business

CC:

Denis Fortin, Barton	Vacant, Ludlow
Abbey Miller, Enosburg	Penny Jones, Morrisville
Vacant, Hardwick	Jeff Schulz, Northfield
Vacant, Jacksonville	Marilyn Prue, Orleans
Vacant, Johnson	Lynn Paradis, Swanton
Ken Mason, Lyndon	Emily Stebbins-Wheelock, BED (Strategic Member)
Caroline Klosowski, Stowe (Strategic Member)	

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Regular Board of Directors

Meeting Minutes

April 2, 2025

Board of Directors:

	Vacant, Barton		Vacant, Lyndon
X	John Dasaro, Enosburg	X	Scott Johnstone, Morrisville
X	Sarah Braese, Hardwick	X	Stephen Fitzhugh, Northfield
X	James Weber, Jacksonville	X	John Morley, Orleans
X	Erik Bailey, Johnson	X	Bill Sheets, Swanton
P	Chris Recchia, Ludlow	P	James Gibbons, BED

X indicates attendance in person, P indicates attendance by phone.

Alternate Directors present:

Penny Jones, Morrisville (P)	Lynn Paradis, Swanton (P)
Abbey Miller, Enosburg (P)	Ken Mason, Lyndon (X)

Others present:

Ken Nolan, VPPSA (X)	Grace Sawyer, VPPSA (X)	Heather D'Arcy, VPPSA (X)
Garth Dunkel, VPPSA (X)	Morgan Williams, VPPSA (X)	Amanda Simard, VPPSA (P)
Steve Farman, VPPSA (P)	Kylie Bray, VPPSA (P)	Amy Parah, VPPSA (X)
John Abbott, VPPSA (X)	Josh Bancroft, VPPSA (P)	Nicholas Cavallo, AiDash (P)
James Jack, VPPSA (X)	Adam Cota, VPPSA (P)	Mike Fiske, VELCO (X)
Nigel Alley, AiDash (P)	Michael Gadway, Ludlow (P)	Martin Avila, AiDash (P)
Tom Dunn, VELCO (X)	Dan Nelson, VELCO (X)	Brian Connaughton, VELCO (X)

Numbers in bold type correspond with agenda item numbers:

- Chairman Fitzhugh called the meeting to order at 9:33 a.m.
- Chairman Fitzhugh asked if there were requests for changes and or/modifications to the current agenda. Chairman Fitzhugh asked to add a discussion an item under Board Member updates related to Consolidated Communications.
- Chairman Fitzhugh asked if there were public comments and/or individuals who would like to address the Board. There was no public comment.
- Director Bailey made a motion to accept the minutes of the Board of Directors meeting held March 5, 2025. The motion was seconded by Director Weber. The motion was approved.
- Director Johnstone made a motion to approve the preliminary Monthly Financial reports for the period ending February 28, 2025. The motion was seconded by Director Sheets.

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Ms. Sawyer, VPPSA's Controller provided a summary of the operational revenue vs expenses for the period ending February 28th, 2025. Ms. Sawyer summarized the budget to actual variance of the various projects. There was a brief discussion.

The motion was approved.

6. Ms. Sawyer, VPPSA's Controller, provided an overview of the proposed Resolution 2025-01. Director Dasaro made a motion to approve Resolution 2025-01 as presented. The motion was seconded by Director Sheet. The motion was approved.

7. The General Manager noted that there had been a discussion at the previous meeting indicating that the Chairman and Director Johnstone would like to swap positions on the VELCO Operating Committee. A brief discussion ensued.

Director Fitzhugh made a motion to appoint Scott Johnstone as VPPSA's representative to the VELCO Operating Committee and Steve Fitzhugh as VPPSA's alternate. Director Sheets seconded the motion. The motion was approved.

8. Tom Dunn, VELCO's President & CEO, gave a brief introduction and an overview of the regulatory environment including the various stakeholders. Mr. Dunn also provided information about the recent NPCC and FERC audits that VELCO has undergone. Brian Connaughton, VELCO's VP of Transmission and Asset Management, gave a brief overview of the 2025 Capital Budget. Mike Fiske, VELCO's COO, gave a brief update on 2025 Budget Drivers. Dan Nelson, VELCO's VP of Technology, gave a brief update on the Statewide radio system and other technological upgrades in process. There was brief discussion around the statewide radio system and the new equipment and about the steadily increasing transmission costs.

9. The General Manager recognized the presenters from AiDash who proceeded to present a demonstration of their Satellite-Powered Vegetation Management technology to the Board.

10. The General Manager provided an update on the status of several key areas in the Advanced Metering Infrastructure project; including but not limited to the DCU deployment, Meters and First Article Testing (FAT), various integrations, Water Meters, AclaraOne, and public outreach. A brief discussion ensued around the rollout timeline for members in other Tranches. Another brief discussion ensued about the meter order timeline, and the CIS vendor updates, etc.

Director Morley made a motion to move discussion item #15 Board Member Updates ahead of #11 due to time constraints of some directors. Director Mason seconded the motion. Motion approved.

15. Board Member Updates: Director Morley brought up the status of various rate cases and the need to have the timeline moved up for the rate cases in the queue. He noted a previous discussion about hiring a consultant to assist with the work. Director Mason noted that he felt that Lyndon was going to need an annual rate case for the foreseeable future. A significant discussion ensued around the current process and ways to speed up the rate case turnaround time. Director Mason also noted that Lyndon Electric was in the hiring process for the open General Manager position. Director Fitzhugh brought up the Joint Owner agreement with Consolidated and the issues various members were having with the representatives of Consolidated. Director Dasaro gave an update on the progress he made in discussions with the CEO of Consolidated. A significant conversation ensued. The discussion continued about who would take the point on a filing with the PUC or if there is another way to apply pressure which included the possibility of utilizing the DPS or filing liens against their property. The General Manager was asked to pursue regulatory conversations and report back to the Board. There was a brief discussion about the Grid Resiliency grant program. Director Weber noted that his board was upset that he was unable to attend the recent AML meeting due to the short notification of the day & time that it occurred.

Chair Fitzhugh recessed the meeting for lunch 12:43 pm



Putting the Public in Power.

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Meeting reconvened 1:09 pm

11. Morgan Williams, VPPSA's Power Analyst, provided an overview of the power supply markets, the primary driving factors related to power costs, actual and future energy prices, and the budget vs actual for each member. A discussion followed on what drove up the prices for February with the temperature being around the 10-year average and not being extremely cold. Mr. Williams noted that the PP12 (Distributed Energy Resource data) information had to be re-submitted for a few members, and he noted that there were information coordination efforts in progress with VELCO. Heather D'Arcy, VPPSA's Manager of Power Resources, provided some additional information about the data collection efforts. Director Johnstone asked about the possible impact of import/export changes with Canada and a brief discussion ensued.

12. John Abbott, VPPSA's Regulatory Specialist, provided the Board with a brief review of Regulatory Landscape. Core areas of the presentation included program responses to the Act 142 information request and the upcoming Grid Resilience Grant. Garth Dunkel, VPPSA's Legislative Communications Specialist provided an overview of the legislative landscape and gave a high-level review of cross-over status and emerging issues. The core areas the presentation addressed were related to the expectations of the Governor's actions, the status of the active bills, and bills to watch.

13. Chairman Fitzhugh opened the floor to allow VPPSA representatives from both the Vermont System Planning Committee (VSPC) and the VELCO Operating Committee to brief the Board of Directors on items of interest and receive feedback on general VPPSA positions. The Chairman noted that there was nothing to report this month.

14. The General Manager reviewed the status of the Executive Meta Scrum (EMS) backlog and the current top 10 organizational priorities for discussion. A brief discussion ensued.

16. - 19. Director Johnson made a motion to enter Executive Session, under the provisions of 1 V.S.A. §313(a) to discuss the McNeil plant, the Global Foundries contract, Strategic Memberships, and VPPSA Personnel pertaining to contractual negotiations and personnel issues. The motion was seconded by Director Weber. The motion was approved.

The Board entered the Executive Session at 2:06 pm

Director Morley made a motion to return to the Regular Session, seconded by Director Johnstone. The motion was approved.

The Board returned to Regular Session at 2:50 pm. Director Morley made a motion to approve the agreement to make Stowe Electric Department a Strategic Member. Director Sheets seconded the motion. The motion was approved.

20. Other business: N/A

Director Braese made a motion to adjourn the meeting. The motion was seconded by Director Morley. Motion approved.

The meeting was adjourned at 2:50 p.m.

Respectfully submitted,



Grace Sawyer, Assistant Secretary



Vermont **Public Power** Supply Authority



Monthly Financial Report

March 31, 2025

(Unaudited)

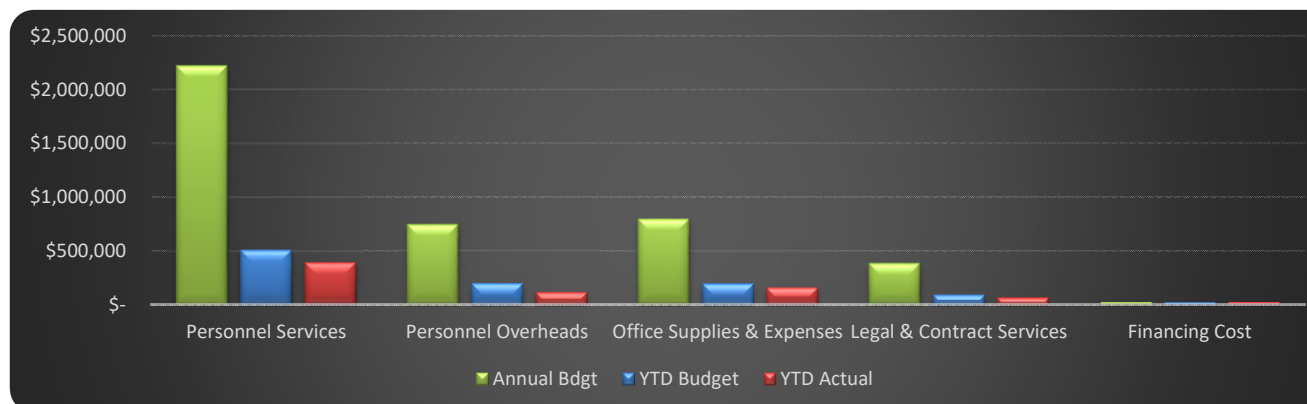
VPPSA MONTHLY FINANCIAL REPORT TABLE OF CONTENTS

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VERMONT PUBLIC POWER SUPPLY AUTHORITY
OPERATIONAL REVENUE & EXPENSE SUMMARY
2025 YTD ACTUAL VS. BUDGET

Reconciliation Month: **March-2025**

	2025 YTD Budget	2025 YTD Actual	Variance (\$)	Variance (%)	2025 Annual Bdgt	YTD Act % of Budget
Revenues:						
McNeil Plant #2	\$ 59,259	\$ 59,259	\$ (0)	0.0%	\$ 237,037	25%
Central Computer #4	\$ 19,753	\$ 19,752	\$ (1)	0.0%	\$ 79,013	25%
Swanton Peaker #10	\$ 81,632	\$ 81,499	\$ (133)	-0.2%	\$ 327,009	25%
Renewable Energy Standards	\$ 98,766	\$ 98,766	\$ 0	0.0%	\$ 395,062	25%
AMI #7	\$ 29,630	\$ 29,631	\$ 1	0.0%	\$ 118,519	25%
GIS & Mapping	\$ 9,877	\$ 9,876	\$ (1)	0.0%	\$ 39,506	25%
Barton Management #12	\$ 8,139	\$ 34,610	\$ 26,471	325.2%	\$ 32,557	106%
Member Revenues	\$ 597,476	\$ 597,901	\$ 425	0.1%	\$ 2,389,905	25%
Non-Member Revenues	\$ 90,756	\$ 136,051	\$ 45,295	49.9%	\$ 484,806	28%
Total Revenues:	\$ 995,288	\$ 1,067,346	\$ 72,058	7.2%	\$ 4,103,414	26%
Billable Expenses:						
Personnel Services	\$ 512,282	\$ 394,845	\$ (117,437)	-22.9%	\$ 2,219,890	18%
Personnel Overheads	\$ 200,776	\$ 118,817	\$ (81,959)	-40.8%	\$ 739,396	16%
Office Supplies & Expenses	\$ 198,276	\$ 163,907	\$ (34,369)	-17.3%	\$ 793,104	21%
Legal & Contract Services	\$ 95,563	\$ 68,808	\$ (26,754)	-28.0%	\$ 382,250	18%
Financing Cost	\$ 20,614	\$ 22,626	\$ 2,012	9.8%	\$ 22,456	101%
Total Billable Expenses:	\$ 1,027,511	\$ 769,003	\$ (258,508)	-25.2%	\$ 4,157,096	18%
Net Income(Loss):	\$ (32,223)	\$ 298,343	\$ 330,565			



Vermont Public Power Supply Authority
VPPSA | Monthly Financial Report-Variance Analysis
Mar 2025 YTD

Financial Row	Amount	Budget Amount	\$ Over Budget	% of Budget
Power Supply				
Power Supply Income	\$12,877,567.76	\$10,708,591.67	\$2,168,976.09	120.25%
Power Supply Expenses	(\$13,196,773.70)	(\$10,986,811.67)	(\$2,209,962.03)	120.11%
Power Supply	(\$319,205.94)	(\$278,220.00)	(\$40,985.94)	114.73%
Transco				
Transco - Income	\$698,597.75	\$692,223.23	\$6,374.52	100.92%
Transco - Expenses	(\$86,975.29)	(\$89,382.41)	\$2,407.12	97.31%
Transco	\$611,622.46	\$602,840.82	\$8,781.64	101.46%
Other				
Other - Income	\$44,791.49	\$0.00	\$44,791.49	0.00%
Other - Expenses	(\$29,048.29)	\$0.00	(\$29,048.29)	0.00%
Other	\$15,743.20	\$0.00	\$15,743.20	0.00%
Operational				
Operational - Income	\$1,412,452.28	\$1,302,050.79	\$110,401.49	108.48%
Operational - Expenses	(\$802,230.46)	(\$1,057,458.39)	\$255,227.93	75.86%
Operational	\$610,221.82	\$244,592.40	\$365,629.42	249.49%
Net Income	\$918,381.54	\$569,213.22	\$349,168.32	161.34%

Vermont Public Power Supply Authority
VPPSA Budget vs. Actual - YTD
Mar 2025

McNeil

Financial Row	Actual Mar 2025	Budget Mar 2025	\$ Over Budget	% of Budget
Income	\$1,558,197	\$1,901,976	(\$343,779)	81.93%
Expense	\$1,525,678	\$1,901,977	(\$376,300)	80.22%
Net Income	\$32,520	(\$1)	\$32,521	-2,356,486.23%

Central Computer

Financial Row	Actual Mar 2025	Budget Mar 2025	\$ Over Budget	% of Budget
Income	\$41,630	\$41,630	(\$0)	100.00%
Expense	\$40,284	\$41,631	(\$1,347)	96.77%
Net Income	\$1,346	(\$1)	\$1,347	-186,938.89%

RES

Financial Row	Actual Mar 2025	Budget Mar 2025	\$ Over Budget	% of Budget
Income	\$425,439	\$398,212	\$27,228	106.84%
Expense	\$150,892	\$241,261	(\$90,369)	62.54%
Net Income	\$274,547	\$156,950	\$117,597	174.93%

AMI

Financial Row	Actual Mar 2025	Budget Mar 2025	\$ Over Budget	% of Budget
Income	\$1,569	\$1,028,004	(\$1,026,435)	0.15%
Expense	\$245,610	\$1,028,005	(\$782,395)	23.89%
Net Income	(\$244,040)	(\$0)	(\$244,040)	56,753,579.08%

GIS

Financial Row	Actual Mar 2025	Budget Mar 2025	\$ Over Budget	% of Budget
Income	\$55,852	\$55,852	(\$0)	100.00%
Expense	\$68,583	\$89,646	(\$21,063)	76.50%
Net Income	(\$12,731)	(\$33,794)	\$21,063	37.67%

Project 10

Financial Row	Actual Mar 2025	Budget Mar 2025	\$ Over Budget	% of Budget
Income	\$954,216	\$939,798	\$14,418	101.53%
Expense	\$685,892	\$804,932	(\$119,040)	85.21%
Net Income	\$268,324	\$134,866	\$133,458	198.96%

Sander's Grant

Financial Row	Actual Mar 2025	Budget Mar 2025	\$ Over Budget	% of Budget
Income	\$709,120	\$0	\$709,120	0.00%
Expense	\$1,575	\$0	\$1,575	0.00%
Net Income	\$707,545	\$0	\$707,545	0.00%



Budget to Actual Variance Narrative - March 2025

1. Summary: VPPSA's Year-to-date (YTD) Net Income is \$918K which is above budget by \$349K. This is primarily due to Operational Revenue being above budget \$110K related to REC revenue being greater than budgeted by \$30K, \$50k from the Cabot loan match for BERAP and management service revenue being above budget by \$34K coupled with Operational Expenses being below budget \$255K YTD. VPPSA's Operational revenue is \$298K which is greater than the budget by \$331K primarily due to expenditures being below budget.

Details of key factors with a 5% or greater change (\$5,000 de minimis):

2. McNeil: Generation was underbudget YTD by 3,433,699 Kwh or 20.87%. Both expenses and revenues are slightly below budget due to the lower generation. Interest income is above budget by \$6K and Depreciation expense is below budget by \$26K leading to a net budget variance of \$33K above budget.

3. Renewable Energy Standards: The project is below budget by \$118K. REC purchases are \$49K below budget, Sales expense is also below budget by \$47K YTD and non-operating revenue is \$27K above budget related to the unspent VLITE funds causing a net budget variance of \$118K.

4. AMI: The project is under budget by \$244K YTD. Anticipated expenditures are below budget \$782K primarily due to the timing difference between the budget and actual project expense. Revenue is below budget by \$539K primarily because of no reimbursement revenue being collected from the grant yet.

5. GIS: The project is now under budget by \$21K. This is due to unspent funds on the outside services line.

6. Project 10: The project expense is under budget by \$133K YTD. This is primarily due to fuel expenses being below budget by \$79K and other operating expenses being below budget by \$19K. Interest income is above budget by \$14K causing a net budget variance of \$133K YTD.

7. Sander's Grant: The revenue on this project is currently \$708K above budget and this will be offset by the continuing grant expenditure as additional programs are identified and implemented. We received 525k for the grant in March and the other revenue is from the match collected from the members in prior years that remains to be expended.

8. Operational: Personnel expenses are trending below budget by \$199K due to several factors. One employee is currently out on FMLA, a Power Supply analyst who left at the beginning of January has not yet been replaced and one of the hires budgeted for January did not start until February. Outside services are below budget by \$27K and Computer maintenance is also below budget \$33K. Both Outside Services and Computer Maintenance are expected to come in line with the budget. These variances result in an Operational revenue of \$330K greater than budget.

James Jack

Respectfully submitted,
James Jack, Assistant Controller

Vermont Public Power Supply Authority

Balance Sheet

End of Mar 2025

Financial Row	00 Gen Amount	02 McN Amount	03 HG Amount	04 CC Amount	05 RES Amount	06 NM Amount	07 AMI Amount	08 GIS Amount	10 P10 Amount	12 Bar Amount	14 San Amount	Total Amount
ASSETS												
Current Assets												
Bank	\$932,965.24	\$1,263,167.65	\$12.35	(\$46,515.51)	(\$25,793.59)	(\$850.75)	\$2,317,608.03	(\$48,323.24)	\$6,594,758.52	(\$121,624.52)	\$134,930.33	\$11,000,334.51
Accounts Receivable	\$8,998,088.32	\$559,460.27	\$0.00	\$13,876.67	\$41,740.17	\$2.03	\$0.00	\$6,158.18	\$106,756.04	\$162,199.92	\$1,242.90	\$9,889,524.50
Other Current Asset	\$1,319,904.46	\$1,266,404.89	\$0.00	\$0.00	\$40,610.95	\$846.36	(\$6,253.10)	\$72,189.50	\$797,065.71	\$0.00	\$93,750.02	\$3,584,518.79
Total Current Assets	\$11,250,958.02	\$3,089,032.81	\$12.35	(\$32,638.84)	\$56,557.53	(\$2.36)	\$2,311,354.93	\$30,024.44	\$7,498,580.27	\$40,575.40	\$229,923.25	\$24,474,377.80
Fixed Assets												
400.900 - Net UPIS	\$547,280.66	\$1,635,342.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,976.71	\$9,582,082.33	\$0.00	\$0.00	\$11,767,682.43
Total Fixed Assets	\$547,280.66	\$1,635,342.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,976.71	\$9,582,082.33	\$0.00	\$0.00	\$11,767,682.43
Other Assets												
123.700 - Sub-TTL Long Term Investments	\$165,230.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$165,230.00
123.800 - Investment in VT Transco, LLC Restricted	\$8,818,533.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,818,533.90
123.900 - Investment in VT Transco, LLC Eligible fo	\$26,201,656.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$479,166.63	\$26,680,822.73
186.900 - Total Other Assets	\$6,016.45	\$748,532.84	\$0.00	\$34,641.14	\$0.00	\$0.00	\$58,611.73	\$0.00	\$0.00	\$0.00	\$0.00	\$847,802.16
Total Other Assets	\$35,191,436.45	\$748,532.84	\$0.00	\$34,641.14	\$0.00	\$0.00	\$58,611.73	\$0.00	\$0.00	\$0.00	\$479,166.63	\$36,512,388.79
Total ASSETS	\$46,989,675.13	\$5,472,908.38	\$12.35	\$2,002.30	\$56,557.53	(\$2.36)	\$2,369,966.66	\$33,001.15	\$17,080,662.60	\$40,575.40	\$709,089.88	\$72,754,449.02
Liabilities & Equity												
Current Liabilities												
Accounts Payable	\$4,495,489.35	\$456,319.11	\$12.13	\$0.00	\$24,965.88	\$0.00	\$13,084.12	\$19,324.68	\$57,721.23	\$16,390.42	\$1,359.94	\$5,084,666.86
Credit Card	\$13,863.53	\$0.00	\$0.00	\$401.60	\$0.00	\$0.00	\$415.94	\$0.00	\$182.18	\$0.00	\$185.00	\$15,048.25
Other Current Liability	\$2,878,540.61	(\$27,213.06)	\$0.00	\$0.00	(\$24,746.87)	\$0.00	\$307,406.45	(\$8,644.24)	\$1,551,314.06	\$0.00	\$0.00	\$4,676,656.95
Total Current Liabilities	\$7,387,893.49	\$429,106.05	\$12.13	\$401.60	\$219.01	\$0.00	\$320,906.51	\$10,680.44	\$1,609,217.47	\$16,390.42	\$1,544.94	\$9,776,372.06
Long Term Liabilities												
221.900 - Long Term Debt	\$6,908,951.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,800,000.00	\$0.00	\$6,615,000.00	\$0.00	\$0.00	\$16,323,951.27
253.100 - Def. Credits-Accrued Vac Liab.	\$142,579.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$142,579.16
253.200 - LT Subscription Liability	\$118,244.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$118,244.86
Total Long Term Liabilities	\$7,169,775.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,800,000.00	\$0.00	\$6,615,000.00	\$0.00	\$0.00	\$16,584,775.29
Equity												
200.900 - Total Retained Earnings												
216.000 - Unappropriated Retained Earnings	\$3,875,416.52	\$4,931,840.31	\$1,193,836.70	(\$7,777.54)	(\$8,489.90)	\$0.07	(\$152,457.94)	\$8,930.13	\$8,024,358.79	\$12,194.23	\$0.00	\$17,877,851.37
216.100 - Unappropriated Earnings - Distributed	\$0.00	\$0.00	(\$1,193,836.48)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,193,836.48)
219.100 - Other Compreh. Inc-G/L Inv.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$47,879.07	\$0.00	\$0.00	\$47,879.07
Total - 200.900 - Total Retained Earnings	\$3,875,416.52	\$4,931,840.31	\$0.22	(\$7,777.54)	(\$8,489.90)	\$0.07	(\$152,457.94)	\$8,930.13	\$8,072,237.86	\$12,194.23	\$0.00	\$16,731,893.96
Retained Earnings	\$27,638,208.27	\$79,442.52	\$0.00	\$8,032.29	(\$209,718.72)	\$0.01	(\$354,441.52)	\$26,121.73	\$515,883.46	\$11,157.39	(\$0.00)	\$27,714,685.43
Net Income	\$918,381.54	\$32,519.51	\$0.00	\$1,345.96	\$274,547.14	(\$2.44)	(\$244,040.39)	(\$12,731.15)	\$268,323.81	\$833.36	\$707,544.94	\$1,946,722.28
Total Equity	\$32,432,006.33	\$5,043,802.34	\$0.22	\$1,600.71	\$56,338.52	(\$2.36)	(\$750,939.85)	\$22,320.71	\$8,856,445.13	\$24,184.98	\$707,544.94	\$46,393,301.67
Total Liabilities & Equity	\$46,989,675.11	\$5,472,908.39	\$12.35	\$2,002.31	\$56,557.53	(\$2.36)	\$2,369,966.66	\$33,001.15	\$17,080,662.60	\$40,575.40	\$709,089.88	\$72,754,449.02

Vermont Public Power Supply Authority
Parent Company : Vermont Public Power Supply Authority
Income Statement
Mar 2025

Financial Row	00 Gen Amount	02 McN Amount	04 CC Amount	05 RES Amount	06 NM Amount	07 AMI Amount	08 GIS Amount	10 P10 Amount	12 Bar Amount	14 San Amount	Total Amount
Ordinary Income/Expense											
Income											
411.900 - Total Other Income or Expense											
421.400 - Misc. Non-Oper Inc-Grants	\$1,850.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$575,000.01	\$576,850.34
421.401 - Misc. Non-Op. Inc - RES Grant	\$0.00	\$0.00	\$0.00	\$27,227.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,227.22
421.501 - Misc Non-Oper Rev Prog Rebates	\$50,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50,000.00
426.500 - Misc Non-Op Exp. Grants	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$50,000.00)	(\$50,000.00)
426.501 - Misc Non-Operating Exp-Amort HG Fee (M)	(\$560.98)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$560.98)
426.502 - Misc Non-Operating Exp-Amort HG Fee (V)	(\$18.02)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$18.02)
Total - 411.900 - Total Other Income or Expense	\$51,271.33	\$0.00	\$0.00	\$27,227.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$525,000.01	\$603,498.56
419.900 - Total Interest & Distribution Income											
419.000 - Interest Income	\$8,951.74	\$6,369.25	\$0.00	\$0.00	\$0.00	\$171.48	\$0.00	\$44,419.33	\$0.00	\$4,453.11	\$64,364.91
419.100 - Interest/Distrib. Inc-Transco	\$1,057,877.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,057,877.05
419.105 - Interest/Distrib Inc-TranscoV	\$34,084.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,084.60
419.200 - Transco Net Settlement Exp.	(\$359,279.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$359,279.30)
419.300 - Interest Income-Finance Chgs	\$4,941.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,941.13
Total - 419.900 - Total Interest & Distribution Income	\$746,575.22	\$6,369.25	\$0.00	\$0.00	\$0.00	\$171.48	\$0.00	\$44,419.33	\$0.00	\$4,453.11	\$801,988.39
451.900 - Total Revenue											
447.900 - Total Sales for Resale											
447.000 - Sales for ReSale	\$12,597,667.41	\$1,551,828.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$909,796.50	\$0.00	\$0.00	\$15,059,291.96
447.100 - Sales for Resale-'15 SO(Lyn)	\$30,914.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,914.38
447.105 - Sales for Resale-'17 SO(Tromb)	\$21,087.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,087.33
447.110 - Sales for Resale-'19 SO(Hess)	\$46,075.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46,075.11
447.115 - Sales for Resale-'19 SO(Davis)	\$47,183.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$47,183.53
Total - 447.900 - Total Sales for Resale	\$12,742,927.76	\$1,551,828.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$909,796.50	\$0.00	\$0.00	\$15,204,552.31
451.000 - Service Revenues	\$825.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$825.00
451.100 - Service Revenue-Member Fees	\$597,476.28	\$0.00	\$19,423.50	\$207,579.39	\$0.00	\$1,398.00	\$55,851.66	\$0.00	\$0.00	\$179,666.52	\$1,061,395.35
451.101 - Service Revenue-Member Dir Fee	\$425.00	\$0.00	\$0.00	\$65,443.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$65,868.50
451.105 - Service Revenues-Members-EM	\$0.00	\$0.00	\$22,206.51	\$125,189.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$147,395.85
451.110 - Misc. Service Rev-Affil & Othe	\$42,994.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$225,000.25	\$0.00	\$267,994.47
451.200 - Service Revenue-McN to VP	\$59,259.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,259.27
451.210 - Service Revenues-CComp to VPPSA	\$19,753.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,753.14
451.220 - Service Revenues-P10 to VPPSA	\$39,506.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39,506.25
451.221 - Service Revenues-P10 Lbr&OH	\$41,992.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41,992.94
451.223 - Service Revenues-RES to VPPSA	\$98,765.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$98,765.58
451.226 - Service Revenues-AMI to VPPSA	\$29,629.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,629.68
451.227 - Service Revenues-GIS to VPPSA	\$9,876.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,876.54
451.410 - Service Revenue-Direct PassThr	\$29,048.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,048.29
451.500 - Service Revenues-Hydro REC	\$134,640.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$134,640.00
451.505 - Service Revenues-GEN 5 RECs	\$48,905.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,905.50
451.520 - Service Revenue-Fitchburg RECs	\$297,427.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$297,427.00
451.600 - Service Revenues-VELCO Direct.	\$7,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,500.00
Total - 451.900 - Total Revenue	\$14,235,562.73	\$1,551,828.05	\$41,630.01	\$398,212.23	\$0.00	\$1,398.00	\$55,851.66	\$909,796.50	\$225,108.89	\$179,666.52	\$17,599,054.59
Total - Income	\$15,033,409.28	\$1,558,197.30	\$41,630.01	\$425,439.45	\$0.00	\$1,569.48	\$55,851.66	\$954,215.83	\$225,108.89	\$709,119.64	\$19,004,541.54
Expense											
403.000 - Depreciation Expense	\$8,750.22	\$108,520.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$307,046.82	\$0.00	\$0.00	\$424,317.42
408.200 - Property Taxes	\$4,625.01	\$82,443.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,688.00	\$0.00	\$0.00	\$100,756.40
427.900 - Total Interest Expense											
427.000 - Interest on LTD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41,611.02	\$0.00	\$0.00	\$0.00	\$0.00	\$41,611.02
427.100 - Interest on LTD - Bonds	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$91,314.06	\$0.00	\$0.00	\$91,314.06
427.220 - Interest on LTD '08-'10 Transco	\$34,329.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,329.33
427.221 - Interest on LTD '12-'14 Transco	\$9,873.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,873.52
427.222 - Interest on LTD '16 Transco	\$1,600.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,600.63
427.223 - Interest on LTD '17 Transco	\$5,735.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,735.93
427.224 - Interest on LTD '18 Transco (V)	\$322.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$322.37

Financial Row	00 Gen Amount	02 McN Amount	04 CC Amount	05 RES Amount	06 NM Amount	07 AMI Amount	08 GIS Amount	10 P10 Amount	12 Bar Amount	14 San Amount	Total Amount
427.225 - Interest on LTD '18 Transco (M)	\$4,999.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,999.67
427.226 - Interest on LTD '19Transco (M)	\$1,456.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,456.51
427.227 - Interest on LTD '20 Transco (M)	\$2,721.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,721.09
427.228 - Interest on LTD '21 Transco (M)	\$8,171.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,171.61
427.229 - Interest on LTD 23 Transco (M)	\$18,087.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,087.00
427.400 - Interest on LTD '17 HG Transco (M)	\$1,861.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,861.63
427.405 - Interest on LTD '17 HG Transco (V)	\$2,110.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,110.28
427.500 - Interest on LTD 2019 Building Improvements	\$444.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$444.90
431.000 - Other Interest Expense	\$22,181.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$224.55	\$0.00	\$0.00	\$22,405.80
Total - 427.900 - Total Interest Expense	\$113,895.72	\$0.00	\$0.00	\$0.00	\$0.00	\$41,611.02	\$0.00	\$91,538.61	\$0.00	\$0.00	\$247,045.35
500.900 - Total Power Production Expense											
500.000 - SPG-Oper-Supv&Engineering	\$0.00	\$27,474.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,474.12
501.100 - SPG-Oper-Steam Exp-Fuel Oil	\$0.00	\$2,262.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,262.96
501.110 - SPG-Oper-Wood Fuel Expense	\$0.00	\$806,881.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$806,881.61
501.120 - SPG-Oper-Cap Rel Wood Ene Cost	\$0.00	\$12,853.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,853.49
501.130 - SPG-Oper-Natural Gas Fuel Exp.	\$0.00	\$1,370.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,370.08
502.000 - SPG-Oper-Steam Expenses	\$0.00	\$108,986.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,986.46
505.000 - SPG-Oper-Electric Expenses	\$0.00	\$36,043.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,043.26
506.000 - SPG-Oper-Misc Steam Power Exp.	\$0.00	\$28,655.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,655.04
506.100 - SPG-Oper-Misc Store,Parts, Mat	\$0.00	\$22,951.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,951.12
511.000 - SPG-Maint-Structures	\$0.00	\$718.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$718.79
512.000 - SPG-Maint-Boiler	\$0.00	\$8,987.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,987.43
513.000 - SPG-Maint-Electric Plt	\$0.00	\$22,570.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,570.49
514.000 - SPG-Maint-Steam Plant	\$0.00	\$2,873.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,873.35
547.100 - OPG-Oper-Fuel Oil Exp.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,887.26	\$0.00	\$0.00	\$25,887.26
548.000 - OPG-Oper-Generation Exp-Dir Lb	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,128.52	\$0.00	\$0.00	\$15,128.52
548.200 - OPG-Oper-Generation Exp-Materi	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,588.46	\$0.00	\$0.00	\$2,588.46
548.300 - OPG-Oper-Generation Exp-OH	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,048.71	\$0.00	\$0.00	\$4,048.71
549.105 - OPG-Oper-Misc Gen-Comp. Har/So	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,483.01	\$0.00	\$0.00	\$1,483.01
549.106 - OPG-Oper-Misc Gen-Permits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$262.40	\$0.00	\$0.00	\$262.40
549.107 - OPG-Oper-Misc Gen-Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,304.79	\$0.00	\$0.00	\$29,304.79
549.109 - OPG-Oper-Misc Gen-Tel/Internet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,094.92	\$0.00	\$0.00	\$1,094.92
549.113 - OPG-Oper-Misc Gen-Water	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$568.94	\$0.00	\$0.00	\$568.94
549.116 - OPG-Oper-Misc Gen-CO2 System	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,989.98	\$0.00	\$0.00	\$2,989.98
550.105 - OPG-Rents-Land Lease-P10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$378.78	\$0.00	\$0.00	\$378.78
553.000 - OPG-Maint-Gen&Elec Eq-Dir Lbr	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,057.86	\$0.00	\$0.00	\$9,057.86
553.100 - OPG-Maint-Gen & Eleq Eq-Labor	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,205.00	\$0.00	\$0.00	\$1,205.00
553.200 - OPG-Maint-Gen & Elec Eq-Materi	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$837.53	\$0.00	\$0.00	\$837.53
553.300 - OPG-Maint-Gen & Elec Eq-OH	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,409.05	\$0.00	\$0.00	\$2,409.05
Total - 500.900 - Total Power Production Expense	\$0.00	\$1,082,628.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$97,245.21	\$0.00	\$0.00	\$1,179,873.41
555.900 - Total Purchased Power Expense											
555.000 - OPSE-Purchased Power	\$8,685,673.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,685,673.11
555.200 - OPSE-Purchase Pwr-'15 SO (Lyn)	\$25,244.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,244.97
555.205 - OPSE-Purchase Pwr-'17 SO(Trom)	\$18,298.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,298.76
555.210 - OPGE-Purchase Pwr-'19SO (Hess)	\$37,363.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,363.30
555.215 - OPGE-Purchase Pwr-'19SO(Davis)	\$37,402.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,402.53
556.000 - OPSE-Syst. Ctrl & Load Dispa	\$0.00	\$2,765.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,009.02	\$0.00	\$0.00	\$5,774.69
Total - 555.900 - Total Purchased Power Expense	\$8,803,982.67	\$2,765.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,009.02	\$0.00	\$0.00	\$8,809,757.36
560.900 - Total Transmission Expense											
565.000 - TRSM-Oper-Transm by Others	\$4,389,026.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,389,026.32
566.000 - TRSM-Oper-Misc Transm Exp	\$3,764.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,764.71
567.000 - TRSM-Oper-Rent	\$0.00	\$1,065.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,065.13
Total - 560.900 - Total Transmission Expense	\$4,392,791.03	\$1,065.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,393,856.16
575.900 - Total Regional Market Expense											
575.600 - RME-Market Monitor/Compl-Gen	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,716.72	\$0.00	\$0.00	\$11,716.72
Total - 575.900 - Total Regional Market Expense	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,716.72	\$0.00	\$0.00	\$11,716.72
921.900 - Total Administration & General Expense											
909.000 - Cust Svs & Info-Info Adv Exp	\$0.00	\$3,619.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,619.17
916.110 - Sales-Misc Sales Exp-RES T3(P)	\$2,900.00	\$0.00	\$0.00	\$40,800.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$43,700.00
920.000 - A&G-Salaries	\$204,103.36	\$63,378.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,508.75	\$0.00	\$0.00	\$287,990.82
920.100 - A&G-Salaries-Overtime	\$1,664.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,664.93
920.115 - A&G-Wages Non-Salary	\$97,305.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$97,305.32
920.120 - A&G-Salaries-Benefits Bonus	\$26,400.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,400.00

Financial Row	00 Gen Amount	02 McN Amount	04 CC Amount	05 RES Amount	06 NM Amount	07 AMI Amount	08 GIS Amount	10 P10 Amount	12 Bar Amount	14 San Amount	Total Amount
920.150 - A&G-Salaries-Comp Time	\$1,872.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,872.82
920.160 - A&G-Salaries-Leave Time	\$54,383.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,383.29
920.170 - A&G-Salaries-Temporary	\$21,289.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,289.15
920.180 - A&G - Salaries - Medical BO	\$9,115.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,115.46
920.200 - A&G-Salaries-AdminAlloc-RES T1	\$0.00	\$0.00	\$0.00	\$26,726.49	\$0.00	\$15,381.57	\$5,127.27	\$0.00	\$0.00	\$0.00	\$47,235.33
920.210 - A&G-Salaries-AdminAlloc-RES T2	\$0.00	\$0.00	\$0.00	\$8,426.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,426.55
920.220 - A&G-Salaries-AdminAlloc-RES T3	\$0.00	\$0.00	\$0.00	\$16,118.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,118.85
921.000 - A&G-Office Supplies & Expense	\$0.00	\$17,512.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44.47	\$0.00	\$0.00	\$17,557.14
921.100 - A&G-Admin Office Supplies/Exp	\$38.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$38.93
921.101 - A&G - Bank Fees	\$4,312.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,312.26
921.102 - A&G-General Office Supplies	\$736.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$736.18
921.108 - A&G-Local Mileage Reimburse.	\$2,054.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$266.53	\$0.00	\$107.20	\$2,427.74
921.110 - A&G-Postage	\$21.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21.91
921.112 - A&G-Local Meals Expense	\$220.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$220.04
921.115 - A&G-Computer Hard/Soft Maint.	\$25,299.24	\$0.00	\$20,530.90	\$0.00	\$0.00	\$0.00	\$46,076.53	\$0.00	\$0.00	\$0.00	\$91,906.67
921.118 - A&G-Equipment Maintenance	\$252.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$252.00
921.127 - A&G-Utilities-Electric	\$1,731.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,731.63
921.131 - A&G-Utilities-Propane	\$1,116.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,116.25
921.133 - A&G-Utilities-Telephone	\$9,668.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$531.19	\$0.00	\$0.00	\$10,199.23
921.136 - A&G-Janitorial	\$1,965.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,965.60
921.139 - A&G-Groundskeeping/Snow Rem.	\$2,700.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,700.00
921.142 - A&G-Trash Removal	\$952.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$204.42	\$0.00	\$0.00	\$1,156.77
921.145 - A&G-Subscriptions	\$240.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$240.00
921.150 - A&G-On Line Charges	\$356.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$354.42	\$0.00	\$0.00	\$710.46
921.153 - A&G-Building Maintenance	\$1,411.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,411.26
921.155 - A&G-Meeting Expenses	\$6,244.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,244.23
921.158 - A&G-Membership/Registration Du	\$10,073.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,073.00
921.164 - A&G-Computer Hard/Softw Equip	\$30,541.69	\$0.00	\$0.00	\$1,416.66	\$0.00	\$415.94	\$8,282.74	\$0.00	\$0.00	\$0.00	\$40,657.03
921.167 - A&G-Web Site Maintenance	\$580.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$580.00
921.200 - A&G-Office Sup&Exp-HG Adm Allo	\$0.00	\$0.00	\$0.00	\$10,335.54	\$0.00	\$5,948.25	\$1,982.76	\$7,931.04	\$0.00	\$0.00	\$26,197.59
921.210 - A&G-O S&E-AdminAlloc-RES T2	\$0.00	\$0.00	\$0.00	\$3,258.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,258.66
921.220 - A&G-O S&E-AdminAlloc-RES T3	\$0.00	\$0.00	\$0.00	\$6,233.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,233.40
921.301 - A&G-OS&E-PTE-IT Related Exp	\$29,048.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,048.29
921.302 - A&G-OS&E-PTE-Consulting	\$651.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108.64	\$0.00	\$760.48
921.304 - A&G-OS&E-PTE-Misc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$139,895.24	\$0.00	\$0.00	\$0.00	\$0.00	\$139,895.24
924.000 - A&G-Property Insurance-Gen.	\$0.00	\$108,775.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,775.61
924.100 - A&G-Insurance-Property	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$102,939.01	\$0.00	\$0.00	\$102,939.01
924.102 - A&G-Pollution Insurance-P10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,450.06	\$0.00	\$0.00	\$1,450.06
924.115 - A&G-Insurance-Gen Liability	\$754.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,383.34	\$0.00	\$0.00	\$4,137.34
925.000 - A&G-Injuries & Damages-Gen	\$2,254.00	\$16,504.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,892.50	\$0.00	\$0.00	\$23,651.31
925.100 - A&G-Injuries&Dam-W/C	\$0.00	\$4,012.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,012.89
925.105 - A&G-Injuries&Dam-Prof/Emp Liab	\$9,099.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,099.66
925.112 - A&G Injuries & Damages-Fiducia	\$2,337.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,337.00
926.000 - A&G-Employee Benefits	\$0.00	\$10,529.01	\$0.00	\$9,147.48	\$0.00	\$5,264.55	\$0.00	\$7,019.40	\$0.00	\$0.00	\$31,960.44
926.010 - A&G-Employee Ben Alloc-RES T2	\$0.00	\$0.00	\$0.00	\$2,884.08	\$0.00	\$0.00	\$1,754.76	\$0.00	\$0.00	\$0.00	\$4,638.84
926.020 - A&G-Employee Ben Alloc-RES T3	\$0.00	\$0.00	\$0.00	\$5,516.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,516.88
926.100 - A&G-Employee Ben-Pension Contr	\$29,052.29	\$24,302.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$53,354.93
926.110 - A&G-Employee Ben-Pension Adm.	\$4,094.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,094.92
926.300 - A&G - Employee Ben-Health&Dent	\$38,998.66	\$20,274.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,273.08
926.305 - A&G - Employee Benefits-Vision	\$999.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$999.27
926.310 - A&G - Employee Ben-H.S.A. Cont	\$3,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,000.00
926.330 - A & G - Employee Ben-Life&Dis.	\$10,716.91	\$307.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,024.19
926.350 - A&G-P/R Ovhd Alloc-McN	\$0.00	(\$60,807.88)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$60,807.88)
926.420 - A&G-Employers SUTA Expense	\$2,894.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,894.10

Vermont Public Power Supply Authority

Comparative Balance Sheet

End of Mar 2025

Financial Row	Feb-25	Feb-24	Variance	% Variance
ASSETS				
Current Assets				
Bank	\$11,000,334.51	\$12,123,437.03	(\$1,123,102.52)	-9.26%
Accounts Receivable	\$9,889,524.50	\$9,804,089.25	\$85,435.25	0.87%
Other Current Asset	\$3,584,518.79	\$3,096,115.21	\$488,403.58	15.77%
Total Current Assets	\$24,474,377.80	\$25,023,641.49	(\$549,263.69)	-2.19%
Fixed Assets				
400.900 - Net UPIS	\$11,767,682.43	\$12,718,319.41	(\$950,636.98)	-7.47%
Total Fixed Assets	\$11,767,682.43	\$12,718,319.41	(\$950,636.98)	-7.47%
Other Assets				
123.700 - Sub-TTL Long Term Investments	\$165,230.00	\$165,230.00	\$0.00	0.00%
123.800 - Investment in VT Transco, LLC Rest.	\$8,818,533.90	\$11,285,213.36	(\$2,466,679.46)	-21.86%
123.900 - LT Investment	\$26,680,822.73	\$23,734,976.64	\$2,945,846.09	12.41%
186.900 - Total Other Assets	\$847,802.16	\$478,474.26	\$369,327.90	77.19%
Total Other Assets	\$36,512,388.79	\$35,663,894.26	\$848,494.53	2.38%
Total ASSETS	\$72,754,449.02	\$73,405,855.16	(\$651,406.14)	-0.89%
Liabilities & Equity				
Current Liabilities				
Accounts Payable	\$5,084,666.86	\$4,447,756.01	\$636,910.85	14.32%
Credit Card	\$15,048.25	\$0.00	\$15,048.25	#DIV/0!
Other Current Liability	\$4,676,656.95	\$4,987,620.91	(\$310,963.96)	-6.23%
Total Current Liabilities	\$9,776,372.06	\$9,435,376.92	\$340,995.14	3.61%
Long Term Liabilities				
221.900 - Long Term Debt	\$16,323,951.27	\$20,731,193.94	(\$4,407,242.67)	-21.26%
253.100 - Def. Credits-Accrued Vac Liab.	\$142,579.16	\$137,580.74	\$4,998.42	3.63%
253.200 - LT Subscription Liability	\$118,244.86	\$0.00	\$118,244.86	#DIV/0!
Total Long Term Liabilities	\$16,584,775.29	\$20,868,774.68	(\$4,283,999.39)	-20.53%
Equity				
200.900 - Total Retained Earnings				
216.000 - Unappropriated Retained Earnings	\$17,877,851.37	\$20,280,356.59	(\$2,402,505.22)	-11.85%
216.100 - Unappropriated Earnings - Distributed	(\$1,193,836.48)	(\$1,193,836.48)	\$0.00	0.00%
219.100 - Other Compreh. Inc-G/L Inv.	\$47,879.07	\$21,788.76	\$26,090.31	119.74%
Total - 200.900 - Total Retained Earnings	\$16,731,893.96	\$19,108,308.87	(\$2,376,414.91)	-12.44%
Retained Earnings	\$27,714,685.43	\$22,886,954.66	\$4,827,730.77	21.09%
Net Income	\$1,946,722.28	\$1,106,440.03	\$840,282.25	75.94%
Total Equity	\$46,393,301.67	\$43,101,703.56	\$3,291,598.11	7.64%
Total Liabilities & Equity	\$72,754,449.02	\$73,405,855.16	(\$651,406.14)	-0.89%

Vermont Public Power Supply Authority
VPPSA | Monthly Financial Report-Variance Analysis
Mar 2025 YTD

Financial Row	Amount	Budget Amount	Amount Over Budget	% of Budget
Power Supply				
Power Supply Income				
451.900 - Total Revenue				
451.500 - Service Revenues-Hydro REC	\$134,640.00	\$0.00	\$134,640.00	0.00%
451.501 - Service Revenues-McN REC/CDA	\$0.00	\$305,154.00	(\$305,154.00)	0.00%
447.900 - Total Sales for Resale				
447.000 - Sales for ReSale	\$12,597,667.41	\$10,209,646.67	\$2,388,020.74	123.39%
447.100 - Sales for Resale-'15 SO(Lyn)	\$30,914.38	\$36,659.00	(\$5,744.62)	84.33%
447.105 - Sales for Resale-'17 SO(Tromb)	\$21,087.33	\$27,718.00	(\$6,630.67)	76.08%
447.115 - Sales for Resale-'19 SO(Davis)	\$47,183.53	\$65,768.00	(\$18,584.47)	71.74%
447.110 - Sales for Resale-'19 SO(Hess)	\$46,075.11	\$63,646.00	(\$17,570.89)	72.39%
Total - 447.900 - Total Sales for Resale	\$12,742,927.76	\$10,403,437.67	\$2,339,490.09	122.49%
Total - 451.900 - Total Revenue	\$12,877,567.76	\$10,708,591.67	\$2,168,976.09	120.25%
Power Supply Income	\$12,877,567.76	\$10,708,591.67	\$2,168,976.09	120.25%
Power Supply Expenses				
555.900 - Total Purchased Power Expense	(\$8,803,982.67)	(\$7,148,931.88)	(\$1,655,050.79)	123.15%
560.900 - Total Transmission Expense	(\$4,392,791.03)	(\$3,837,879.79)	(\$554,911.24)	114.46%
Total - Power Supply Expenses	(\$13,196,773.70)	(\$10,986,811.67)	(\$2,209,962.03)	120.11%
Power Supply	(\$319,205.94)	(\$278,220.00)	(\$40,985.94)	114.73%
Transco				
Transco - Income				
419.900 - Total Interest & Distribution Income	\$698,597.75	\$692,223.23	\$6,374.52	100.92%
Transco - Income	\$698,597.75	\$692,223.23	\$6,374.52	100.92%
Transco - Expenses				
427.900 - Total Interest Expense	(\$86,975.29)	(\$89,382.41)	\$2,407.12	97.31%
Transco - Expenses	(\$86,975.29)	(\$89,382.41)	\$2,407.12	97.31%
Transco	\$611,622.46	\$602,840.82	\$8,781.64	101.46%
Other				
Other - Income				
419.900 - Total Interest & Distribution Income	\$13,892.87	\$0.00	\$13,892.87	0.00%
411.900 - Total Other Income or Expense	\$1,850.33	\$0.00	\$1,850.33	0.00%
451.900 - Total Revenue	\$29,048.29	\$0.00	\$29,048.29	0.00%
Other - Income	\$44,791.49	\$0.00	\$44,791.49	0.00%
Other - Expenses				
921.900 - Total Administration & General Expense	(\$29,048.29)	\$0.00	(\$29,048.29)	0.00%
Other - Expenses	(\$29,048.29)	\$0.00	(\$29,048.29)	0.00%
Other	\$15,743.20	\$0.00	\$15,743.20	0.00%
Operational				
Operational - Income				
411.900 - Total Other Income or Expense	\$49,421.00	\$606.00	\$48,815.00	8,155.28%
419.900 - Total Interest & Distribution Income	\$34,084.60	\$34,084.58	\$0.02	100.00%
451.900 - Total Revenue	\$1,328,946.68	\$1,267,360.21	\$61,586.47	104.86%
Operational - Income	\$1,412,452.28	\$1,302,050.79	\$110,401.49	108.48%
Operational - Expenses				
403.000 - Depreciation Expense	(\$8,750.22)	(\$5,499.99)	(\$3,250.23)	159.10%
408.200 - Property Taxes	(\$4,625.01)	(\$5,000.01)	\$375.00	92.50%
427.900 - Total Interest Expense	(\$26,920.43)	(\$18,890.31)	(\$8,030.12)	142.51%
921.900 - Total Administration & General Expense	(\$693,126.52)	(\$916,318.06)	\$223,191.54	75.64%
923.900 - Total Outside Services	(\$68,808.28)	(\$111,750.02)	\$42,941.74	61.57%
Total - Operational - Expenses	(\$802,230.46)	(\$1,057,458.39)	\$255,227.93	75.86%
Operational	\$610,221.82	\$244,592.40	\$365,629.42	249.49%
Net Income	\$918,381.54	\$569,213.22	\$349,168.32	161.34%

Vermont **Public Power** Supply Authority

Financial Statements

December 31, 2024 and 2023

(With Independent Auditors' Report Thereon)

DRAFT

Vermont **Public Power** Supply Authority

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INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
of Vermont Public Power Supply Authority
Waterbury Center, Vermont

Opinion

We have audited the accompanying financial statements of Vermont Public Power Supply Authority (the "Authority"), as of and for the years ended December 31, 2024, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Vermont Public Power Supply Authority as of December 31, 2024, and the changes in its net position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

Reporting Entity

As discussed in Note 1, the financial statements of the Authority are intended to present the financial position, changes in financial position, and cash flows of only the portion of the State of Vermont that is attributable to the Authority. They do not purport to, and do not, present fairly the financial position of the State of Vermont, as of December 31, 2024, the changes in its financial position, its cash flows or appropriations for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

Misstatements are considered material if there is a substantial likelihood that, individually or in aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events considered in the aggregate that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The combining financial statements are presented for the purpose of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining financial statements are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

VeroffCPA

VeroffCPA, PC
Laconia, New Hampshire
May 7, 2025
NH Reg.#07785D



Introduction to the Management's Discussion and Analysis (MD & A)

This annual financial report consists of two parts: The Management's Discussion and Analysis (MD & A), and the independent auditor's report which includes the financial statements for the fiscal years that ended on December 31, 2024 and 2023.

The purpose of this section of the Vermont Public Power Supply Authority's (the Authority) annual financial report (the MD & A) is to provide the reader with a summary of the Authority's financial performance and any significant events that occurred within the organization that may or may not have had an impact on that financial performance. The MD & A is intended to be a less comprehensive, reader-friendly synopsis that is understandable to all readers, not only those with a financial background.

The section following the MD & A provides a comprehensive look at the Authority's financial statements including the Authority's Statement of Net Position, Statement of Revenues, Expenses and Change in Net Position and Cash Flow Statements.

Together, the MD & A and financial statements illustrate the Authority's overall financial status and/or performance and should be read in conjunction with one another.

Items of Significant Interest

Items of significant interest as of December 31, 2024 are as follows:

- Change in Net Position – Increased \$ 2,477,263
- Net Capital Assets - Decreased \$ 935,249
- Total repayments on outstanding bonds and/or long-term debt: \$ 4,321,046

Overview of the Financial Statements

The financial statements within this report include a summary of the Authority's Statement of Net Position, Statement of Revenues, Expenses and Change in Net Position and a Statement of Cash Flows. The Authority's financial statements are prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) as applied to governmental enterprise funds using the accrual basis of accounting.

Under this basis, revenues are recognized in the period in which they are earned, expenses are recognized in the period in which they are incurred, and depreciation of capital assets is recognized in the Statements of Revenues, Expenses, and Changes in Net Position. All resulting assets and liabilities associated with the operation of the Authority are included in the Statement of Net Position.

The Statement of Net Position presents information on the "assets and deferred outflows of resources" and the "liabilities and deferred inflows of resources", with the difference between the two groups



reported as the company's Net Position. The change in net position is one way to measure the Authority's financial health.

The Statements of Revenues, Expenses, and Changes in Net Position report provides the operating revenues and expenses and non-operating revenue and expenses of the Authority for the fiscal year, along with any capital grants to determine the change in net position for the fiscal year. That change, combined with last year's net position total, reconciles to the net position total at the end of this fiscal year.

The Statement of Cash Flows report provides cash and cash equivalent activities for the fiscal year resulting from operating activities, non-operating activities, capital-related financing activities, noncapital related financing activities and investing activities. The net result of these activities added to the cash balance from the beginning of the year reconciles to the cash and cash equivalent balance at the end of the current fiscal year.

The Authority's reported financial statements include its project ownership interests as follows:

- The Authority's 19% ownership of the J.C. McNeil Generating Station Project #2.
- The Authority's 100% ownership of the 40 MW Swanton Peaker Project #10.

Financial Summary

The two tables on the next page 1) summarize information related to the Authority's assets and deferred outflows of resources and 2) summarizes information related to the Authority's liabilities and deferred inflows of resources. As stated earlier, the difference between the two groups is reported as the Authority's net position. This information is provided for the years ending December 31, 2024, and 2023.



	2024	2023
Capital Assets, net	\$ 12,098,084	13,033,333
<u>Current Assets</u>		
Cash & Cash Equivalents	9,252,256	10,305,465
Accounts Receivables	8,663,074	8,820,885
Other Current Assets	2,825,953	3,175,730
Total Current Assets	20,741,283	22,302,080
<u>Long-Term Assets</u>		
Investments	37,612,636	36,996,898
Other Long-Term Assets	998,730	697,890
Total Long-Term Assets	38,611,366	37,694,788
Deferred Outflow of Resources	-	30,268
TOTAL ASSETS & DEFERRED OUFLOWS OF RESOURCES	\$ 71,450,733	73,060,468
	2024	2023
<u>Current Liabilities</u>		
Accounts Payable	4,602,166	3,489,217
Short-term Debt	300,000	500,000
Current Portion-Bonds & LTD	4,407,638	4,321,046
Other	1,068,532	1,862,696
Total Current Liabilities	10,378,335	10,172,958
<u>Long-term liabilities</u>		
Bonds	6,615,000	8,075,000
Long-Term Debt	9,708,950	12,656,194
Other	260,824	137,581
Total Long-Term Liabilities	16,584,774	20,868,775
Deferred Inflows of Resources	27,227	35,601
TOTAL LIABILITIES & DEFERRED INFLOWS OF RESOURCES	\$ 26,990,336	31,077,335
Net Position	44,460,397	41,983,133
TOTAL LIABILITIES AND NET POSITION	\$ 71,450,733	73,060,468

Changes in Assets and Deferred Outflow of Resources:

The Authority maintains assets (or capital) and categorizes current and long-term assets. Within each of these categories, some assets are classified as unrestricted and available to meet general operating needs and others are classified as restricted due to contractual obligations and/or other restraints that are placed on those assets. The primary restricted assets include those assets that are project-related, where the Authority is obligated to maintain a separate and distinct accounting for those project funds.



Assets - Assets (or capital assets) are stated at historical cost and include assets related to land, production plant, transmission plant and general plant. A portion of these capital assets relate to the Authority's joint ownership in the following jointly owned facilities:

- The Authority's 19% ownership of the J.C. McNeil Generating Station Project #2.

The following chart summarizes the Authority's assets and accumulated depreciation for the years ended December 31, 2024 and 2023:

Capital Assets **decreased \$935,249**

- Capital Improvements
- Annual Depreciation on Assets in Service

	2024	2023
Capital assets	\$ 52,223,940	\$51,670,626
Less accumulated depreciation	\$ 40,125,856	\$38,637,293
Total capital assets, net	\$ 12,098,084	\$13,033,333

Current Assets - Current assets are generally defined as those assets that can be easily converted into cash within one year. The Authority's current assets are primarily comprised of cash and cash equivalents, short-term investments, accounts receivable, and inventories. Changes in current assets include:

2024	2023
Current Assets decreased \$1.6M or 10.2% ↓ • Decrease in Cash & Cash Equivalents • Decrease in Receivables • Decrease in Other Current Assets ○ Inventories	Current Assets increased \$3.3M or 15.04% ↑ • Increase in Cash & Cash Equivalents • Increase in Receivables • Increase in Other Current Assets ○ Due from Members ○ Inventories

Long-term Assets - Long-term assets are generally described as the value of a company's property, equipment and other capital assets that are expected to be usable for more than one year, less the accumulated depreciation recorded on these assets. Assets (capital) were previously described above; therefore, this section includes "other" long-term assets or those that are long-term in nature but not related to the Authority's physical property and/or equipment. This includes long-term investments and other miscellaneous long-term assets such as amounts due from members and long-term prepayments. The investments classified as long-term are those that represent funds invested for periods longer than 90 days.

The Authority holds three types of investments – those related to project bond funds (debt service accounts), the Authority's purchase of membership units in Vermont Transco, LLC and the Authority's investment in Hometown Connections, Inc.



Bond Funds:

In 2024 and 2023, the Authority invested bond funds reserved, but not required for immediate expenditure, using several different instruments such as Certificates of Deposit, Treasury bills, Treasury notes and other Federal Agency Obligations.

In 2024 bond fund investments increased by \$12K or 0.6% and increased approximately \$24K or 1.36% in 2023, respectively. The increase in both 2024 and 2023 is primarily related to investment income earned on bond investments.

Vermont Transco Membership Units:

Transco Investment Activity				
	2023		2024	
	# Units	Value	# Units	Value
Beg. Balance	3,371,108	\$ 33,711,080	3,371,108	\$ 33,711,080
Purchases	120,934	\$ 1,209,340	120,934	\$ 1,209,340
Sales	-	\$ -	-	\$ -
Total	3,492,042	\$ 34,920,420	3,492,042	\$ 34,920,420

As of December 31st, the Authority owned a total of 3,492,042 member units valued at \$34,920,420 and 3,492,042 member units valued at \$34,920,420 in 2023 and 2024, respectively.

Hometown Connections, Inc.:

In 2018, the Authority partnered with four (4) other agencies to establish a non-profit entity that provides consulting and technology services, as well as advance metering programs to public power utilities across the United States. This investment brings greater value to the public power industry (including the Authority's members) by combining resources and allowing power utilities of all sizes to obtain the products and services they need to keep their electric systems robust and to preserve the benefits of community-owned, not-for-profit service. The Authority contributed \$265,000 to the new company and obtained equal ownership in the organization. In 2019, a sixth non-profit entity joined Hometown Connections, Inc., providing additional capital to the organization.

Other Long-Term Assets:

Other long-term assets increased in 2024 by approximately \$971K or 151.8% and decreased in 2023 by approximately \$49K or 7%. The change in 2024 is primarily related to the current year paydown on debt related to the VT Transco investments and the fluctuation in future revenues due from members, mainly from the McNeil Project. The change in 2023 is primarily due to the fluctuation in future revenues due from members, mainly from the McNeil Project.



Deferred Outflows of Resources – Deferred Outflows of Resources are defined as a consumption of net assets that are applicable to a future reporting period. In simple terms, this generally includes transactions where resources (typically cash) are expended but the reporting (expensing) for that transaction would occur over a period of years. These types of transactions have a positive effect on a company's net position, like assets. Examples of this are derivative instruments that have a positive impact to the company, unamortized debt issuance costs, amounts resulting from the refunding of debt, loan origination costs, etc. Specific to the Authority, this includes future grant expenditures.

Changes in Liabilities and Deferred Inflows of Resources:

The Authority maintains several long-term debt obligations and records current and other long-term liabilities. Similarly, to how the Authority records its assets, some liabilities are classified as unrestricted and available to meet general operating needs and others are classified as restricted due to contractual obligations and/or other restraints that are placed on those liabilities. The primary restricted liabilities include those liabilities that are project-related, where the Authority is obligated to maintain a separate and distinct accounting for those project funds.

Current Liabilities - Current liabilities are generally defined as a company's debts or the sum of money owed to other parties, due and payable within one year. The Authority's current liabilities include accounts payable, amounts due to members, short-term debt obligations, the current year portion of long-term debt obligations, accrued interest payable and other miscellaneous short-term liabilities. The changes in current liabilities include:

2024	2023
Current Liabilities increased \$205K or 1.6% • Increase in AP • Decrease in Amounts Due to Members	Current Liabilities decreased \$141K or 1.4% • Decrease in AP • LTD - Current Portion ○ Addition of one new Transco facility ○ Addition of AMI working capital loan ○ Addition of Line of Credit draw

Long-Term Liabilities - Long-term liabilities are generally debt obligations such as bond payments, leases and other obligations that are due in more than one year. The Authority's primary long-term liabilities on December 31, 2024 consist of one outstanding bond issue and thirteen (13) long-term debt obligations. On December 31, 2023, The Authority's primary long-term liabilities consisted of one outstanding bond issue and thirteen (13) long-term debt obligations. Other long-term liabilities include accrued liabilities that are expected to be paid in a future period such as accrued vacations payable to employees.

Series 2017 bonds payable decreased \$1.5M or 22.1 % in 2024 and decreased \$1.4M or 17.3 % in 2023. These reductions were the result of the repayment of principal on bonds outstanding during these years.

The Authority maintained thirteen (13) long-term debt facilities in 2024 and thirteen (13) long-term debt facilities in 2023. In both 2024 and 2023 eleven of the facilities were to facilitate the purchases of membership units in VT TRANSCO for the benefit of certain of the Authority's members, one (1) facility



was to finance upgrades to our office building in Waterbury Center, and one (1) facility was for working capital for the Advanced Metering Infrastructure project.

In 2024, long-term debt facilities decreased by \$2.9M or 23% and facilities increased by \$1.9M or 15% in 2023. In 2024 the changes were attributed to the ongoing principal repayment of existing long-term facilities and in 2023, the changes were attributed to the two new debt facilities net of the ongoing principal repayment of existing long-term facilities.

Other long-term liabilities include accrued vacation payable to Authority employees. The value of the accrued benefit to Authority employees is \$142,579 and \$137,581 for 2024 and 2023, respectively.

Deferred Inflows of Resources - Deferred Inflows of Resources are defined as an acquisition of net assets by the company that is applicable to a future reporting period. In simple terms, this generally includes transactions where resources (typically cash) are received but the reporting (income/revenue) for that transaction would occur in a future period. These types of transactions typically have a negative effect on a company's net position, similar to liabilities.

Examples of this are credits resulting from the refunding of debt, premiums on debt issuances, loan origination fees, resources generated by current rates intended to recover costs expected to be incurred in the future, derivative instrument valuations that have a negative impact on a company's net position, etc. Transactions specific to the Authority include grant revenue received and not yet utilized.

Changes in Net Position:

The difference between a company's assets, deferred outflows and its liabilities and deferred inflows is reported as its net position. A company's net position is one way to measure the organization's net financial health. Changes in the Net Position include Invested in Capital Assets net of related debt, Restricted Net Assets, Unrestricted Net Assets and Other Comprehensive Income.

The Invested in Capital Assets balance, net of related debt, represents the Authority's investment in the Waterbury Office building, the McNeil Generating Project #2, and the Swanton Peaker Project #10, less the debt service related to those assets.

The restricted net assets are comprised of assets restricted due to project obligations and special investments in Vt. Transco, LLC that directly benefit certain of the Authority's members.

The restricted project assets include McNeil and Project 10 and are those investment assets that are reserved for future debt payments and those current assets associated with project operations. The restrictions on these assets arise from the terms of the General Bond Resolutions (if applicable) and Power Sales Agreements for each project.

The Authority's restricted Investment in VT Transco represents the investment held by VPPSA that is either pledged as collateral or is eligible for release from collateral and therefore eligible for transfer to the



Authority's members. The restriction on these investments arises from the terms of the Transco Equity Agreement.

Unrestricted Net Assets consist of net assets that do not meet the definition of "restricted" or "invested in capital assets net of related debt."

The total net position increased \$2,477,264 in 2024 and \$3,029,866 in 2023. These increases reflect the Authority's ability to bill and record revenue for debt principal under its billing structure. The accumulated net position results because currently the principal obligations on debt exceed depreciation and amortization.

The Other Comprehensive Income is related to the unrealized gains and/or losses on invested funds.

Statement of Revenues, Expenses & Change in Net Position:

The table on the next page summarizes the Authority's change in net position as of December 31, 2024 and 2023.

DRAFT

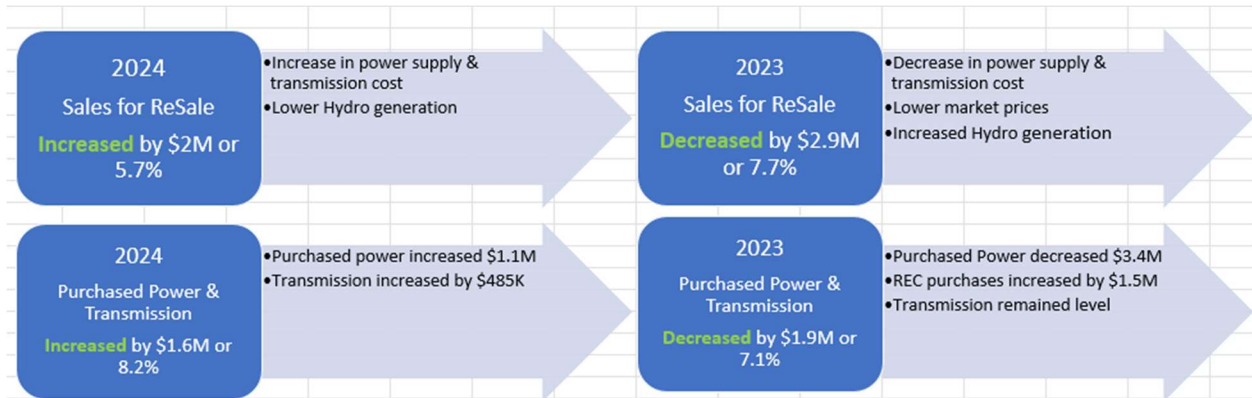


		<u>2024</u>		<u>2023</u>
Electric Sales For Resale	\$	37,549,491	\$	35,530,642
McNeil Project Revenue		5,333,722		5,200,630
Highgate Project Reveune		-		-
Swanton (P10) Revenue		3,428,999		3,333,300
Internal Project Revenues		3,128,583		2,977,637
Other Revenues		3,798,276		3,939,802
Total Operating Revenues	\$	53,239,071	\$	50,982,011
Power Production and Other Expenses		4,651,605		4,594,942
Transmission Expenses		13,315,815		12,830,741
Purchased Power		26,559,278		25,443,967
Regional Market Expenses		42,410		5,580
Administration & General Expenses		6,450,295		5,263,768
Taxes		388,043		376,286
Depreciation & Amortization		1,718,494		1,714,308
Total Operating Expenses	\$	53,125,940	\$	50,229,592
Net Operating Income(Loss)		113,131		752,419
Transco Income/Expenses (net)		2,962,628		2,954,979
Interest Income/Expenses (net)		(620,633)		(754,642)
Amortizations (net)		(424)		(424)
Other Non-Operating Income/Expenses (net)		(5,317)		18,573
Total Non-Operating Expenses, Net	\$	2,336,254	\$	2,218,486
Change in Net Assets		2,449,385		2,970,905
Other Comprehensive Income		27,879		58,961
Transco Investment Return		-		-
UnAppropriated Earnings Distributed		-		-
Net Assets at Beginning of Year		41,983,133		38,953,267
Net Assets at End of Year	\$	44,460,397	\$	41,983,133

Operating Revenues & Expenses

A portion of the Authority's operating results reflect income received from member municipal utilities, participating electric cooperatives and several non-member municipal utilities. The project expense and debt service obligations are billed out directly on an entitlement share or contractually agreed-upon method. The Authority's operating and administrative expenses are billed as either project costs or member fees and are recorded as sales for resale.

Electric Sales for Resale - Electric Sales for Resale includes amounts billed by the Authority to its members and non-members for purchased power and transmission expenses paid for on behalf of those members and non-members and excludes all McNeil Project #2 and Swanton Project #10 sales.



McNeil Project #2 - The McNeil Project revenue reflects payments for monthly power costs and debt service obligations in accordance with the McNeil Project's Power Sales Agreements with participating members. The McNeil Project revenues increased by \$133K or 2.56% in 2024 and increased by approximately \$149K or 2.95% in 2023.

The changes in both 2024 and 2023 are primarily due to routine maintenance on the generating facility, interest income, and cost fluctuations due to the plant's operational runtime.

In 2024, REC revenues related to the McNeil project decreased by approximately \$236K and decreased \$147K in 2023.

Power production costs are the direct result of operations at the McNeil and Project #10 facilities. The portion of power production costs related to the McNeil operations decreased in 2024 by \$4K or 0.1% and increased in 2023 by \$70K or 2%. These variances are generally related to changes in operational costs, some of which result from changes in the capacity output of the McNeil station and varying fuel costs.

The chart below represents the capacity and availability factors related to the McNeil Generating Station for the last ten years:

Year	Capacity Factor	Availability Factor	Year	Capacity Factor	Availability Factor
2024	45.0%	92.0%	2019	51.9%	72.0%
2023	42.2%	100.0%	2018	56.1%	77.1%
2022	52.3%	67.0%	2017	61.4%	74.6%
2021	62.4%	79.7%	2016	69.7%	96.3%
2020	52.3%	72.0%	2015	66.3%	82.3%

Highgate Project # 3 - The sale of the Highgate facility was complete in May of 2017; however, several pending cases at FERC that may require the project to remain open until the open cases are resolved which could be several more years.



Swanton Project # 10 - The Swanton Project revenue reflects payments for monthly power costs and debt service obligations in accordance with the Project's Power Sales Agreements with project participants. In 2024 project revenues increased \$96K or 2.3% and in 2023 project revenues increased \$137K or 3.3%. The primary reason for the increase in 2024 was primarily related to inflation and in 2023 was that the reserve price in the clearing market was greater.

The power production costs related to the operations of Project #10 increased in 2024 by approximately \$61K or 20% and increased in increased in 2023 by approximately \$82K or 27%. The changes in both 2024 and 2023 are primarily the result of changes in routine operating costs; mainly the cost of fuel oil that fluctuates based on the current market prices and the output of the facility.

The following chart represents the capacity and availability factors related to the Swanton Peaker Project for the last ten years:

Year	Capacity Factor	Availability Factor	Year	Capacity Factor	Availability Factor
2024	0.280%	100%	2019	0.063%	100%
2023	0.260%	91%	2018	0.120%	99%
2022	0.215%	100%	2017	0.140%	100%
2021	0.162%	100%	2016	0.230%	99%
2020	0.102%	100%	2015	0.215%	99%

Internal Projects – The Authority manages several internal projects to segregate revenues and expenses for those specific projects. These include services for projects related to AMI, GIS mapping, net metering, centralized computer hardware, the Sander's Grant award, management contracts, and Renewable Energy Standards ("RES"). In 2024 revenues for internal projects increased \$151K or 3.8% and in 2023 revenues for internal projects increased \$1.3M or 33.6%. The primary drivers of the increase in 2024 were due to inflation and in 2023 were the Barton management contract and the increased cost that has been realized related to the evolution of the RES program.

In 2024 and 2023 the Authority purchased Renewable Energy Credits to meet certain Renewable Energy Standards for certain Authority members. The Authority also administered several RES programs that provide incentive payments to consumers to encourage the reduction in fossil fuel use. The incentives were for a variety of activities including the purchase of Electric Vehicles, Cold Climate Heat Pumps, Hot Water Heat Pumps, Electric Lawn Mowers, E-Bikes, etc. The Authority billed out the cost of these charges and it is included in "other" revenues.

Other Revenues - Other revenues include the sale of Renewable Energy Certificates (RECs) generated from the J.C. McNeil Project #2, the Waste Management-Fitchburg Landfill facility, and several member's



individual Hydro and or Solar units, as well as revenue related to the member's cost of meeting Renewable Energy Standards and computer-related service revenues.

REC Revenues

The McNeil REC sales are recorded as revenue and were used to offset Sales for Resale. The value of REC's sold for the last ten years are:

Year	Value	Year	Value
2024	\$1.0M	2019	\$1.0M
2023	\$1.2M	2018	\$2.3M
2022	\$1.4M	2017	\$1.9M
2021	\$1.7M	2016	\$2.7M
2020	\$1.4M	2015	\$2.4M

The Power Purchase Agreement between the Authority and the Waste Management-Fitchburg Landfill facility includes environmental attributes including the sale of renewable energy credits. These credits are recorded as revenue and netted against the cost of the power purchased per the power purchase agreement. The renewable energy credits realized from this resource for the last ten years include:

Year	Value	Year	Value
2024	\$1.1M	2019	\$0.7M
2023	\$0.9M	2018	\$0.9M
2022	\$1.3M	2017	\$1.1M
2021	\$1.5M	2016	\$1.1M
2020	\$1.3M	2015	\$1.5M

REC revenues produced by the VPPSA members' individual hydro units and several State mandated projects are sold by the Authority on behalf of the members (if not used to meet renewable energy standards) and credited to the member's account, reducing Sales for Resale.

Revenues Summary

The following chart provides a snapshot of the Authority's Revenues for 2024 and 2023.



Non-Operating Activities

Changes in non-operating activities for 2024 and 2023 primarily include:

- 1) interest earned on deposits and temporary investments
- 2) interest expense related to the Authority's debt obligations
- 3) distributions and expenses related to the investment of TRANSCO Member Units and
- 4) revenues and/or expenses related to other misc. non-operating activities.

Interest Earned and Interest Expense – In both 2024 and in 2023 interest on deposits increased. These increases are primarily related to the increase in interest rates, coupled with a change in the amount of



funds invested during the period. Interest expense decreased in both 2024 and 2023. The changes are primarily due to the ongoing reduction of principal on bonds and loans outstanding.

These interest earnings and interest expense variances include the following:

Interest Earned:

2024 = Increase of \$ 33K or 8.76%
2023 = Increase of \$ 222K or 122.125%



Interest Expense:

2024 = Decrease of \$70K or 2.97%
2023 = Decrease of \$25K or 1.16%



Distribution Income and Distribution Expense - The Authority currently holds a total of 3,492,042 TRANSCO membership units valued at \$34,920,420. In 2024 distribution income increased by \$151K or 3.59% whereas in 2023 distribution income increased by \$1K or 0.02%. The increase in 2024 and 2023 was primarily due to the distribution income on the units purchased at the end of each year respectively.

Subsequent Events

There have been no significant subsequent events that have occurred since December 31, 2024.

Request for Information

This report is designed to provide an overview of the Authority's finances. Questions concerning any of the information found in this report or requests for additional information should be directed to:

The Controller Vermont Public Power Supply Authority PO Box 126 5195 Waterbury-Stowe Road Waterbury Center, VT 05677	EMAIL: gsawyer@vppsa.com Telephone: (802) 244-7678 Ext. 232 Direct Line: (802) 882-8510
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Vermont Public Power Supply Authority

Statements of Net Position

December 31, 2024 and 2023

	<u>2024</u>	<u>2023</u>
<u>ASSETS</u>		
CAPITAL ASSETS, net	\$ 12,098,084	\$ 13,033,333
<u>UNRESTRICTED ASSETS</u>		
<u>CURRENT:</u>		
Cash and Cash Equivalents	1,254,382	903,115
Accounts Receivable	7,675,018	7,775,109
Due from Members	35,821	146,463
Other Current Assets	137,476	106,371
TOTAL CURRENT ASSETS	\$ 9,102,697	\$ 8,931,058
<u>LONG TERM:</u>		
Investments	430,230	430,230
Other Long-Term Assets		
TOTAL LONG TERM ASSETS	430,230	430,230
TOTAL UNRESTRICTED ASSETS	9,532,927	9,361,288
<u>RESTRICTED ASSETS</u>		
<u>CURRENT:</u>		
Cash and Cash Equivalents	5,679,743	5,401,228
Cash Advances - Projects	2,318,131	4,001,123
Accounts Receivable	988,056	1,045,776
Due From Members & Others	1,321	-
Fuel Inventories-McNeil & P10	1,524,194	1,843,114
Interest/Distribution Receivable	1,097,711	1,071,740
Other Current Restricted Assets	29,430	8,041
TOTAL RESTRICTED CURRENT ASSETS	11,638,586	13,371,022
<u>LONG TERM:</u>		
Due from Members	872,972	570,617
Investments - Bond Funds	1,823,049	1,811,478
Investment in VT Transco, LLC - Restricted	9,398,584	11,903,629
Investment In VT Transco, LLC - Restricted - Eligible for Release	25,960,773	22,851,561
Other Long-Term Assets	125,758	127,273
TOTAL RESTRICTED LONG TERM ASSETS	38,181,136	37,264,557
TOTAL RESTRICTED ASSETS	49,819,722	50,635,579
<u>DEFERRED OUTFLOWS:</u>		
Grant Expenditures	-	30,268
Other Regulatory Assets	-	-
Unamortized Loss on Reacquired Debt	-	-
TOTAL DEFERRED OUTFLOW OF RESOURCES	-	30,268
TOTAL ASSETS & DEF OUTFLOW OF RESOURCES	\$ 71,450,733	\$ 73,060,468

See Independent Auditors Report and accompanying notes to financial statements.



Vermont Public Power Supply Authority

Statements of Net Position

December 31, 2024 and 2023

<u>LIABILITIES</u>	<u>2024</u>	<u>2023</u>
<u>CURRENT LIABILITIES</u>		
Short-Term Debt	\$ 300,000	\$ 500,000
Accounts Payable	4,070,011	3,090,284
Amounts Due to Members	571,475	1,255,297
Other Current Liabilities	85,992	11,219
TOTAL CURRENT LIABILITIES	\$ 5,027,479	\$ 4,856,801
<u>CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS</u>		
Bonds Payable, Current Portion	1,460,000	1,400,000
Current Installments on Long - Term Debt	2,947,638	2,921,046
Amounts Due Members	179,667	322,090
Accounts Payable	532,154	398,933
Accrued Interest Payable	205,711	245,124
Other Current Liabilities	25,687	28,966
TOTAL CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:	5,350,857	5,316,159
<u>LONG-TERM LIABILITIES</u>		
Bonds Payable from Restricted Assets, (excl. current installments)	6,615,000	8,075,000
Long-Term Debt Payable from Restricted Assets (excl. current installments)	9,708,950	12,656,194
Other Long-Term Liabilities	260,824	137,581
TOTAL LONG-TERM LIABILITIES:	16,584,774	20,868,775
<u>DEFERRED INFLOWS OF RESOURCES:</u>		
Derivative Instrument Liability	-	-
Other Regulatory Liabilities	-	-
Deferred Revenue - Grants	27,227	35,601
TOTAL DEFERRED INFLOW OF RESOURCES	27,227	35,601
TOTAL LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	26,990,336	31,077,335
<u>NET POSITION</u>		
Invested in Capital Assets, Net of Related Debt	3,324,167	3,883,029
Restricted for McNeil Project #2	3,274,675	3,142,821
Restricted for Swanton Peaker - Project #10	6,813,673	6,655,943
Restricted for Highgate - Project #3	-	-
Restricted - Investment in Transco, LLC - Pledged - Eligible for Release	25,960,773	22,851,562
Restricted - Investment in Transco, LLC, net of related debt	1,084,421	1,037,767
Other Comprehensive Income - Restricted	27,879	58,961
Unrestricted	3,974,809	4,353,050
TOTAL NET POSITION	\$ 44,460,397	\$ 41,983,133
TOTAL LIABILITIES, INFLOWS OF RESOURCES & NET POSITION	\$ 71,450,733	\$ 73,060,469

See Independent Auditors Report and accompanying notes to financial statements



Vermont Public Power Supply Authority

Statements of Revenues, Expenses, and Changes in Net Position

December 31, 2024 and 2023

<u>REVENUES</u>	<u>2024</u>	<u>2023</u>
Electric Sales for Resale	37,549,491	35,530,642
McNeil Project Revenue	5,333,722	5,200,630
Highgate Project Revenue	-	-
Swanton (P10) Project Revenue	3,428,999	3,333,300
Internal Projects	3,128,583	2,977,637
Renewable Energy Certificates	3,411,939	3,524,491
Other Service Revenue	386,337	415,311
TOTAL REVENUES	\$ 53,239,071	\$ 50,982,011
<u>OPERATING EXPENSES</u>		
Purchased Power	26,559,277	25,443,967
Transmission Expenses	13,315,815	12,830,741
Power Production Expenses	4,651,605	4,594,942
Regional Market Expense	42,410	5,580
Administrative & General Expenses	4,553,810	4,820,438
Outside Services	1,896,486	443,330
Payment in Lieu of Taxes	388,043	376,286
Amortization	424	424
Depreciation	1,718,494	1,714,308
TOTAL OPERATING EXPENSES	53,126,364	50,230,016
OPERATING INCOME FROM CONTINUING OPERATIONS	112,707	751,995
<u>NON-OPERATING REVENUE (EXPENSE)</u>		
Distribution Income - Vt Transco, LLC	4,367,847	4,216,581
Net Settlement Expense - Vt Transco LLC	(1,405,219)	(1,261,603)
Interest Expense - Vt Transco, LLC LTD	(416,257)	(443,439)
Interest Expense -Short-Term Debt	(30,711)	(1,066)
Interest Expense - Long-Term Debt	(583,035)	(658,874)
Amortization of Transco Fees	-	-
Interest Earned on Accounts	409,370	376,383
Gain/(Loss) on Disposition of Plant Asset	-	-
Realized Gain/(Loss) on Investments	(14,492)	-
Net Proceeds related to Insurance Claim	-	-
Other Non-Operating Revenue (Expense)	9,175	(9,072)
TOTAL NON-OPERATING REVENUE (EXPENSE)	2,336,678	2,218,910
CHANGE IN NET POSITION	2,449,385	2,970,905
Other Comprehensive Income-Interest Swaps	-	-
Other Comprehensive Income-Unrealized Gains/Losses	27,879	58,961
Appropriated Earnings-Transco Investment Return	-	-
UnAppropriated Earnings Distributed	-	-
TOTAL NET POSITION - BEGINNING	41,983,133	38,953,267
TOTAL NET POSITION - ENDING	\$ 44,460,397	\$ 41,983,133

See Independent Auditors Report and accompanying notes to financial statements.

Vermont Public Power Supply Authority

VPPSA | Cash Flow Statement

Financial Row	2024	2023
Operating Activities		
Electric sales for resales	\$35,334,427.00	\$33,654,474.00
McNeil project revenue	\$5,333,722.00	\$5,200,630.00
Swanton Peaker project revenue	\$3,428,999.00	\$3,333,300.00
Renewable Energy Certificates	\$3,411,939.00	\$3,524,491.00
Internal project revenue	\$3,317,787.00	\$1,373,340.00
Other revenues	\$3,123,267.00	\$4,480,521.00
Net Interest & Dividend Income	\$3,371,998.00	\$3,331,361.00
Depreciation & Amortization	(\$1,718,917.83)	(\$1,714,731.49)
Taxes	(\$388,042.87)	(\$376,286.47)
Interest Expense	(\$1,030,002.69)	(\$1,103,379.18)
Power Production Expense	(\$4,651,604.67)	(\$4,594,942.45)
Purchased Power Expense	(\$26,559,277.83)	(\$25,443,967.22)
Transmission Expense	(\$13,315,815.35)	(\$12,830,741.06)
Regional Market Expense	(\$42,410.41)	(\$5,579.84)
Administration & General Expense	(\$5,270,196.54)	(\$4,451,116.96)
Outside Services	(\$1,896,486.23)	(\$1,406,466.92)
Net Income	\$2,449,384.31	\$2,970,905.41
Adjustments to Net Income		
Accounts Receivable	(\$239,176.86)	(\$1,679,038.72)
Other Current Asset	\$198,949.03	(\$120,618.30)
Accounts Payable	\$820,887.76	(\$729,146.14)
Other Current Liabilities	\$4,986.84	(\$7,197.10)
Total Adjustments to Net Income	\$785,646.77	(\$2,536,000.26)
Total Operating Activities	\$3,235,031.08	\$434,905.15
Investing Activities		
Net Capital Additions	\$935,249.24	\$1,156,996.59
VT Transco	(\$604,166.67)	(\$1,209,340.00)
Other Assets	(\$229,851.26)	\$62,271.26
Total Investing Activities	\$101,231.31	\$9,927.85
Financing Activities		
Bonds	(\$1,400,000.00)	(\$1,330,000.00)
Net LTD Financing	(\$2,920,650.72)	\$2,321,374.88
Line of Credit	(\$200,000.00)	\$500,000.00
Other Long Term Liabilities	\$114,869.50	(\$35,160.31)
Other Equity	\$27,878.81	\$58,961.42
Total Financing Activities	(\$4,377,902.40)	\$1,515,176.00
Net Change in Cash for Period	(\$1,041,640.01)	\$1,960,009.00
Cash at Beginning of Period*	\$12,116,942.37	\$10,156,933.80
Cash at End of Period*	\$11,075,302.36	\$10,305,467.00

*Includes Long-Term Investments



Vermont Public Power Supply Authority

Statements of Changes in Net Position

December 31, 2024 and 2023

		Invested In Capital Assets	Restricted Net Assets	UnRestricted Net Assets	Other Comprehensive Income	Total
Balance at December 31, 2021	\$	<u>1,960,762</u>	<u>29,508,637</u>	<u>4,838,852</u>	<u>(5,646)</u>	<u>36,302,605</u>
Current Year Change in Net Assets		1,334,567	1,251,478	102,626	-	2,688,672
Interest Rate Swap		-	-	-	-	-
Unrealized Gains/Losses		-	-	-	(38,010)	(38,010)
Balance at December 31, 2022	\$	<u>3,295,329</u>	<u>30,760,116</u>	<u>4,941,478</u>	<u>(43,656)</u>	<u>38,953,267</u>
Current Year Change in Net Assets		587,700	2,927,978	(588,428)	-	2,927,250
Interest Rate Swap		-	-	-	-	-
Unrealized Gains/Losses		-	-	-	102,617	102,617
Balance at December 31, 2023	\$	<u>3,883,029</u>	<u>33,688,094</u>	<u>4,353,050</u>	<u>58,961</u>	<u>41,983,134</u>
Current Year Change in Net Assets		(558,862)	3,445,448	(378,241)	-	2,508,345
Interest Rate Swap		-	-	-	-	-
Unrealized Gains/Losses		-	-	-	(31,082)	(31,082)
Balance at December 31, 2024	\$	<u>3,324,167</u>	<u>37,133,542</u>	<u>3,974,809</u>	<u>27,879</u>	<u>44,460,397</u>

See Independent Auditors Report and accompanying notes to financial statements.



Nature of Business

Vermont Public Power Supply Authority ("the Authority") is a joint action agency established by Chapter 84, Title 30 of the Vermont statutes. The Authority is a self-supported agency providing a variety of centralized services to municipal distribution utilities throughout the State of Vermont. Members of the Authority pay monthly administration fees and in return receive a variety of services including but not limited to central dispatch participation, power supply planning, contract administration, rate and integrated resource planning, and technical support services.

The Authority employs the economic resources measurement focus and the accrual basis of accounting. Under this basis of accounting, revenues are recognized when earned and expenses are recorded when incurred, regardless of when cash is received or paid. The Authority is authorized to issue revenue bonds secured by power sales agreements with its members and other utilities to finance the construction and ownership of electric power facilities; however, the debt of the Authority is not secured by the full faith and credit of the State of Vermont. U.S. generally accepted accounting principles, (hereafter referred to as GAAP), require that the accompanying financial statements present the Authority (the primary government) and its component units. Component units are included in the Authority's reporting entity if their operational and financial relationships with the Authority are significant.

Note 2 – Summary of Significant Accounting Policies

(a) New Accounting Pronouncements

The Authority has completed the process of evaluating the impact of GASB Statement No. 103, Financial Reporting Model Improvements. The objective of this Statement is to provide preparers of government entity financial statements with the five required key components necessary to prepare the Management's Discussion and Analysis ("MD&A") immediately preceding the financial statements. This Statement requires that the information presented in MD&A be limited to the related topics discussed in five sections: (1) Overview of the Financial Statements, (2) Financial Summary, (3) Detailed Analyses, (4) Significant Capital Asset and Long-Term Financing Activity, and (5) Currently Known Facts, Decisions, or Conditions. Furthermore, this Statement stresses that the detailed analyses should explain why balances and results of operations changed rather than simply presenting the amounts or percentages by which they changed. The requirements of this Statement are effective for fiscal years beginning after June 15, 2025. The Authority includes the required MD&A in its annual financial report and management believes that the format and content of the supplementary information conforms to the requirements of GASB No. 103.

The Authority has completed the process of evaluating the impact of GASB Statement No. 104, Disclosure of Certain Capital Assets. The objective of this Statement is to provide preparers of government entity financial statements with the requirements for presenting essential information about certain types of capital assets. This Statement requires certain types of capital assets to be disclosed separately in the capital assets note disclosures required by Statement 34. Lease assets recognized in accordance with Statement No. 87, Leases, and intangible right-to-use assets recognized in accordance with Statement No. 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements should be disclosed separately by major class of underlying asset in the capital assets note disclosures. Subscription assets recognized in accordance with Statement



Note 2 – Summary of Significant Accounting Policies (cont.)

No. 96, Subscription-Based Information Technology Arrangements, also should be separately disclosed. In addition, this Statement requires intangible assets other than those three types to be disclosed separately by major class. This statement also requires additional disclosures for capital assets held for sale including the ending balance of capital assets held for sale, with separate disclosure for historical cost and accumulated depreciation by major asset classes along with the debt for which capital assets held for sale are pledged as collateral for each major class of asset. The requirements of this Statement are effective for fiscal years beginning after June 15, 2025. The Authority includes the required capital asset disclosures in its annual financial report and management believes that the format and content of the disclosures conforms to the requirements of GASB No. 104 with the addition of a separate disclosure for Subscription-Based Information Technology Arrangements that will be included as required going forward.

(b) Use of Estimates

The preparation of the financial statements in conformity with generally accepted accounting principles (GAAP) requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

(c) Capital Assets

Capital assets are stated at cost. Depreciation is calculated using the straight-line method over the estimated useful lives of the assets. When assets are retired or otherwise disposed of, the costs are removed from plant, and such costs, plus removal costs, are charged to accumulated depreciation.

The Authority's capitalization policy is as follows:

- The combined cost to put a unit in service comes to more than \$5,000, and the unit's estimated life is at least three (3) years; or
- When an existing asset is partially replaced or improved in a way that a) substantially extends the life of the asset or b) substantially improves the asset's utility or;
- The asset is initiated, controlled, and tracked as property under a Joint Participation Agreement. The Authority will capitalize the property, even if it falls below the de minimis, if the Authority's share of the property is designated as a capital item by the billing agent for the project.
- This policy shall not apply to amounts spent on ordinary maintenance of VPPSA property.

The depreciable lives of capital assets are as follows:



Note 2 – Summary of Significant Accounting Policies (cont.)

(c) Capital Assets (cont.)

Electric Plant:	<u>Lives</u>
Land	N/A
Structures and Improvements	30 years
Equipment	3 – 30 years
Meters	10 years
Station Equipment	10 – 30 years
General Plant:	
Land	N/A
Structures & Improvements	10 - 25 years
Equipment	3 - 10 years
Transportation Equipment	3 - 5years
Meters	10 years

In accordance with GASB Statement No. 42, *Accounting and Financial Reporting for Impairment of Capital Assets and for Insurance Recoveries*; long lived assets, such as utility plant, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of assets may not be recoverable.

Impairment would be determined based upon the undiscounted future operating cash flows to be generated during the remaining life of the asset's carrying value. An impairment loss would be measured by the amount that an asset's carrying amount exceeds its fair value.

(d) Impairment of Long-Lived Assets (cont.)

Assets no longer being depreciated and to be disposed of would be separately presented in the statements of net position and reported at the lower of the carrying amount or the fair value less the cost to sell the asset. While the cost of the Authority's long-lived assets continues to be recovered through billings to its members, the Authority believes that such impairment is unlikely. Accordingly, no financial statement adjustments are presented in the asset structure of the Authority.

(e) Unrestricted and Restricted Cash and Cash Equivalents

Unrestricted cash is comprised of available cash to meet general operating needs.

Restricted cash and cash equivalents reflect restrictions for a specified purpose for future payments related to debt service on bonds, current and long-term debt, advances for project costs, and amounts to be returned to members. The Authority considers any short-term investments which have an original or remaining maturity of 90 days or less to be cash equivalents.



Note 2 – Summary of Significant Accounting Policies (cont.)

(f) Restricted Investments

Restricted investments reflect bond proceeds invested by the trustee in short-term and long-term duration investments allowable under the Authority's General Bond Resolutions and are held within the applicable bond fund accounts. In accordance with GASB Statement No. 72, these investments are considered available for sale as such investments have a determinable fair market value and can be matured at any time under the General Bond Resolution. Such investments include certificates of deposit, corporate bonds, and fixed income securities. These amounts are held for future debt service payments on the associated bonds and are recorded at their fair market value as of the financial statement date. The unrealized gain or loss on such investments are reported as of the statement of net position date, as other comprehensive income or loss.

(g) Fair Value of Investments

GASB Statement No. 72, *Fair Value Measurement and Application*, defines fair value as "the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date". To increase consistency and comparability in fair value measurements and related disclosures, the fair value hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three broad levels.

The fair value hierarchy gives the highest priority to quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). *Observable inputs* are inputs that reflect the assumptions market participants would use in pricing the asset or liability developed based on market data obtained from sources independent of the reporting entity.

Unobservable inputs are inputs that reflect the reporting entity's own analysis about those assumptions market participants would use in pricing the asset or liability developed based on the best information available in the circumstances. The fair value hierarchy that categorizes and prioritizes inputs used to estimate fair value are as follows:

Level 1 inputs - Are quoted prices (unadjusted) in active markets for identical assets or liabilities that the reporting entity can access at the measurement date. A quoted price in an active market provides the most reliable evidence of fair value and shall be used to measure fair value whenever available.

Level 2 inputs - Are inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly. When market prices are not available, fair value is generally estimated using current market inputs for similar financial instruments with comparable terms and credit quality, commonly referred to as matrix pricing.

Level 3 inputs - Are unobservable inputs for the asset or liability. Unobservable inputs shall be used to measure fair value to the extent that observable inputs are not available, thereby allowing for situations in which there is little, if any, market activity for the asset or liability at the measurement date. This involves management's estimation and judgment.



Note 2 – Summary of Significant Accounting Policies (cont.)

(g) Fair Value of Investments (cont.)

The Authority holds three types of investments – those related to project bond funds (debt service accounts), the Authority's purchase of membership units in Vermont Transco, LLC and the Authority's investment in Hometown Connections, Inc. These investments are described in more detail in Notes 2(f), 2(j), 2(k), 6, 7 and 8.

(h) Revenue and Purchased Power

The power supply and transmission products that the Authority obtains on behalf of its participating members and non-members are presented as purchased power and/or transmission. This power, delivered and billed to member and non-member electric systems, is recorded as electric sales for resale. Other services provided to members and non-member systems are presented as service revenue.

In addition, the Authority holds undivided ownership interests which are audited by others as follows:

J. C. McNeil Generating Station Project # 2	19%
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Under the provisions of GASB No. 14, *Defining the Reporting Entity*, the assets, liabilities, revenues, and expenses of these undivided ownership interests are included in the accompanying financial statements. Separate financial statements are available from the Authority for these jointly owned facilities.

(i) Fuel Inventory

Fuel inventories reflect the Authority's 100% ownership interest in Project #10 fuel oil on hand and the Authority's 19% ownership in the McNeil project's fuel oil and woodchips. Project #10 fuel oil is stated using the average cost method and the McNeil inventories are stated at cost as determined by the Burlington Electric Department, the project manager, using the average cost method.

(j) Restricted Investment in VT Transco, LLC

In accordance with GASB Statement No. 72, the Authority considers all its investments in VT Transco, LLC (TRANSCO) membership units as level 3 inputs and is reported at cost, which is management's estimate of fair market value as no quotable market is available.

On January 23, 2009, the Vermont Public Utilities Commission (formerly the Vermont Public Service Board) provided an accounting ruling related to the accounting treatment of the Authority's purchase of TRANSCO membership units for the benefit of the Authority's members. In accordance with the accounting order issued by the Vermont Public Utilities Commission, the distribution income for Class A and Class B membership units is recognized when earned and applied to the appropriate debt service requirements when paid and will continue until the related debt is paid in full. The difference between the distributions received and the debt service paid is recorded as "net settlement expense". This amount is credited to each member's purchase power and transmission invoice in accordance with each member's interest in TRANSCO equity owned by the Authority.



Note 2 – Summary of Significant Accounting Policies (cont.)

(j) Restricted Investment in VT Transco, LLC (cont.).

All TRANSCO membership units owned directly by the Authority that were purchased with funds financed by a financial lender are recorded as a restricted investment.

As the debt obligation related to those membership units are paid for and have yet to be released from pledge under the loan agreement, those units are recorded as a Restricted Investment-Eligible for Release.

All TRANSCO membership units, owned by the Authority for the benefit of its members or those eligible to be a member have been recorded as a restricted investment. Below are the categories and definitions of those restricted investments:

Restricted Investment – Assets purchased by the Authority as allowed by the “TRANSCO Operating Agreement”, the “TRANSCO Equity Agreement”, or the “Supplement to TRANSCO Equity agreement” that are pledged as collateral against the corresponding debt obligation.

Restricted Investment – Eligible for release – Assets held for the benefit of certain of its members or non-members and those membership units whereby the debt obligation related to those membership units at stated value, have been paid for and have yet to be released from pledge under the loan agreement, or transferred to certain of its members. The stated value of paid units has been recorded as restricted equity – eligible for release, until such time the pledge related to those units is released from the bank and the required consents and approval by TRANSCO occurs.

(k) Investment in Hometown Connections, Inc.

In accordance with GASB Statement No. 72, the Authority considers its unrestricted investment in Hometown Connections, Inc. (HCI) as level 3 inputs and is reported at cost, which is management estimate of fair market value as no quotable market is available.

The Authority holds an equal ownership interest in HCI, a non-profit entity that was created with five other joint-action agencies to provide greater value to public power utilities by offering a variety of consulting and technology services, as well as advanced metering programs. By combining resources through this organization, HCI will help public power utilities of all sizes (including the VPPSA members) obtain the products and services they need to keep their electric systems robust and to preserve the benefits of community-owned, not-for-profit service.

(l) Taxes

The Authority is a governmental entity and as such is exempt from income taxes under Internal Revenue Code Section 115. Although it is also generally exempt from municipal property taxes, the Authority pays an amount in lieu of taxes to the Town of Waterbury, Vermont for the property where the Authority’s office is located, the City of Burlington, Vermont for the McNeil Generating Facility located in Burlington, Vermont, and the Town of Swanton for the P10 Facility located in Swanton, Vermont.



Note 2 – Summary of Significant Accounting Policies (cont.)

(l) Taxes (Cont.)

Such expenses amounted to \$388,043 and \$376,286 for the years ended December 31, 2024 and 2023, respectively.

(m) Operating and Non-Operating Revenues and Expenses

Under Title 30, Chapter 84 of the Vermont Statutes Annotated, the Authority may make and enforce rules and regulations which it deems necessary or desirable; as well as establish, levy, and collect or may authorize by contract, franchise, lease, or otherwise, the establishment, levying and collection of rents, rates, and other charges:

- For the services afforded by the Authority or afforded by or in connection with any project or properties which it may construct, acquire, own, operate, or control, or with respect to which it may have any interest or any right to capacity thereof.
- For the sale of electric energy or of generation or transmission capacity or service as it may deem necessary, proper, desirable, and reasonable.

In addition, revenues collected as rents, rates, and other charges shall be at least sufficient to meet the expenses of the Authority, including operating and maintenance expenses, reasonable reserves, interest and principal payments, and other requirements of any trust agreements and/or resolutions securing bonds or notes.

Operating revenues are defined as all income received from member and non-member municipals, cooperatives, and other customers for services rendered.

Operating expenses are defined as the ordinary costs and expenses of the Authority and for the operation, maintenance, and repair of electric plant by project. Operating expenses include the cost of power production through the Authority's direct and/or joint ownership and/or participation in generating facilities, purchased power, system control and load dispatch, maintenance of transmission facilities, customer accounting and service expenses, administration and general expenses, and depreciation.

Operating expenses do not include the interest payments on bonds, notes, or other indebtedness.

Non-operating income is defined as income received from sources other than the income from the Authority's members and non-member municipals, cooperatives, and other customers for services rendered, as defined above. This includes, but is not limited to; interest income, distribution income, grant revenues, and bankruptcy and/or insurance settlements.

Non-operating expenses include distribution (net settlement) expense, interest expense, grant expenses, and expenses related to bankruptcy and/or insurance claims.



Note 2 - Summary of Significant Accounting Policies (cont.)

(n) Equity Classifications

Equity is classified as net position and displayed in three components.

Invested in capital assets, net of related debt - Consists of capital assets including restricted capital assets, net of accumulated depreciation and reduced by outstanding balances of bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

Restricted assets - Consists of assets with constraints placed on the use either by (1) external groups such as creditors, grantors, bond resolutions, contributors or laws or regulations of other governments; or (2) laws through constitutional provisions or enabling legislation.

When both restricted and non-restricted resources are available for use, it is the Authority's policy to use restricted assets first for those expenses directly related to restricted obligations and unrestricted resources utilized as needed.

Unrestricted assets - All other assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt".

(o) Subsequent events

In preparing the financial statements, the Authority has evaluated events and transactions for potential recognition or disclosure through May 7, 2025 the date that the financial statements were available to be issued.

Note 3 - Unrestricted and Restricted Cash and Cash Equivalents

The custodial credit risk for deposits is the risk that in the event of a bank failure, the Authority's deposits may not be recovered.

The Authority's unrestricted and restricted deposits in the various banking institutions are insured under the FDIC insured amounts. In addition, a sweep account was established for those deposits held by KeyBank, N.A., and amounts greater than the FDIC insured limit in the Authority's primary operating accounts is transferred on a daily basis to a mutual fund investment account that invests in Federated Prime Obligations.

The Authority's restricted deposits related to Project #10 Revenue Bonds are held in mutual funds that invest in U.S. government obligations which have implied credit ratings of AAA.

These investment securities have varying maturities and are allowed under the applicable General Bond Resolution. For the years ending December 31, 2024 and 2023, the Authority's restricted deposits were fully secured.



Note 3 – Unrestricted and Restricted Cash and Cash Equivalents (Cont.)

The Authority's restricted cash and cash equivalents are comprised of funding for the following specified purposes:

	2024	2023
Cash and Cash Equivalents – McNeil Project	927,547	614,223
Cash and Cash Equivalents – Project 10	4,588,081	4,466,427
Cash and Cash Equivalents – Highgate Project	0	0
Cash – Amounts Due Members	325,410	320,576
Total Restricted Cash and Cash Equivalents	\$5,841,038	\$5,401,226

Note 4 – Capital Assets

The Authority owns property in Waterbury, Vermont where its primary office is located, as well as the Project #10 generating facility located in Swanton, Vermont. In addition to the properties the Authority owns directly, the Authority is a 19% joint owner of the J.C. McNeil Generating Station, a wood and gas fired generating facility located in Burlington, Vermont. Capital assets and accumulated depreciation as of December 31, 2024 and 2023 are as follows:

VPPSA UPIS Footnote Disclosure				
	December 31, 2023	Additions	Retirements	December 31, 2024
Intangible Plant				
Intangible plant-VEV	14,917	-	-	14,917
Intangible plant - VPPSA	17,118	145,305	(20,361)	142,062
Intangible plant - McNeil	145,721	-	-	145,721
Less: Accumulated Amortization	(178,710)	(373)	-	(177,083)
Net Intangible Plant	1,045	144,932	(20,361)	125,616
Production Plant				
Land – non depreciable	79,274	-	-	79,274
CWIP-Non Depreciable	255,515	637,858	(747,443)	145,930
Structures and Improvements	9,203,812	2,558	-	9,206,169
Equipment	38,379,897	266,981	(66,703)	38,580,175
Depreciable Production Plant	47,583,508	269,539	(66,703)	47,786,344
Less Accumulated Depreciation for:				
Structures and Improvements	(6,489,210)	(136,544)	-	(6,625,754)
Equipment	(29,450,615)	(1,403,099)	66,703	(30,787,012)
Accumulated Depreciation	(35,939,825)	(1,539,643)	66,703	(37,412,766)
Net Depreciable Production Plant	11,643,683	(1,270,105)	-	10,373,578



Note 4 – Capital Assets (cont.)

VPPSA UPIS Footnote Disclosure				
	December 31, 2023	Additions	Retirements	December 31, 2024
Transmission Plant				
Land – Non Depreciable	-	-	-	-
Structures & Improvements	-	-	-	-
Equipment	1,467,290	-	-	1,467,290
Depreciable Transmission Plant	1,467,290	-	-	1,467,290
Less Accumulated Depreciation for:				
Structures	-	-	-	-
Equipment	(881,167)	(72,508)	-	(953,674)
Accumulated Depreciation	(881,167)	(72,508)	-	(953,674)
Net Depreciable Transmission Plant	586,123	(72,508)	-	513,615
Regional Transmission & Mkt Plant				
Land – non depreciable	-	-	-	-
Structures & Improvements	-	-	-	-
Computer Hardware & Software	273,602	301,522	(14,475)	560,650
Communication Equipment	26,606	-	(19,074)	7,532
Depreciable RTM Plant	300,208	301,522	(33,549)	568,181
Less Accumulated Depreciation for:				
Structures	-	-	-	-
Computer Hardware & Software	(185,700)	(43,676)	14,475	(214,901)
Communication Equipment	(24,346)	(1,506)	19,074	(6,779)
Accumulated Depreciation	(210,046)	(45,182)	33,549	(221,679)
Net Depreciable RTM Plant	90,162	256,340	-	346,502
General Plant				
Land – non depreciable	141,099	-	-	141,099
Structures & Improvements	871,043	114,090	-	985,133
Equipment	794,934	83,158	(6,238)	871,854
Depreciable General Plant	1,665,977	197,248	(6,238)	1,856,987
Less Accumulated Depreciation for:				
Structures	(690,795)	(40,646)	-	(731,441)
Equipment	(738,750)	(20,142)	6,209	(752,683)
Accumulated Depreciation	(1,429,545)	(60,788)	6,209	(1,484,123)
Net Depreciable General Plant	236,432	136,460	(29)	372,863
Net Capital Assets:	13,033,333	(167,021)	(767,833)	12,098,479



Note 4 – Capital Assets (cont.)

VPPSA UPIS Footnote Disclosure

	December 31, 2022	Additions	Retirements	December 31, 2023
Intangible Plant				
Intangible plant-VEV	14,917	-	-	14,917
Intangible plant - VPPSA	17,118	-	-	17,118
Intangible plant - McNeil	145,721	-	-	145,721
Less: Accumulated Amortization	(176,125)	(585)	-	(176,710)
Net Intangible Plant	1,630	(585)	-	1,045
Production Plant				
Land - non depreciable	79,274	-	-	79,274
CWIP-Non Depreciable	149,518	557,754	(451,757)	255,515
Structures and Improvements	9,176,279	27,333	-	9,203,612
Equipment	37,956,455	423,441	-	38,379,897
Depreciable Production Plant	47,132,734	450,774	-	47,583,508
Less Accumulated Depreciation for:				
Structures and Improvements	(6,352,666)	(136,544)	-	(6,489,210)
Equipment	(28,023,209)	(1,427,407)	-	(29,450,615)
Accumulated Depreciation	(34,375,874)	(1,563,951)	-	(35,939,825)
Net Depreciable Production Plant	12,756,860	(1,113,177)	-	11,643,683
Transmission Plant				
Land - Non Depreciable	-	-	-	-
Structures & Improvements	-	-	-	-
Equipment	1,467,290	-	-	1,467,290
Depreciable Transmission Plant	1,467,290	-	-	1,467,290
Less Accumulated Depreciation for:				
Structures	-	-	-	-
Equipment	(808,659)	(72,508)	-	(881,167)
Accumulated Depreciation	(808,659)	(72,508)	-	(881,167)
Net Depreciable Transmission Plant	658,630	(72,508)	-	586,123
Regional Transmission & Mkt Plant				
Land - non depreciable	-	-	-	-
Structures & Improvements	-	-	-	-
Computer Hardware & Software	273,602	-	-	273,602
Communication Equipment	26,606	-	-	26,606
Depreciable RTM Plant	300,208	-	-	300,208
Less Accumulated Depreciation for:				
Structures	-	-	-	-
Computer Hardware & Software	(172,176)	(13,523)	-	(185,700)
Communication Equipment	(22,840)	(1,506)	-	(24,346)
Accumulated Depreciation	(195,016)	(15,030)	-	(210,046)
Net Depreciable RTM Plant	105,191	(15,030)	-	90,162



Note 4 – Capital Assets (cont.)

VPPSA UPIS Footnote Disclosure

	December 31, 2022	Additions	Retirements	December 31, 2023
General Plant				
Land - non depreciable	141,099	-	-	141,099
Structures & Improvements	871,043	-	-	871,043
Equipment	793,971	963	-	794,934
Depreciable General Plant	1,665,013	963	-	1,665,977
Less Accumulated Depreciation for:				
Structures	(651,697)	(39,098)	-	(690,795)
Equipment	(715,190)	(23,560)	-	(738,750)
Accumulated Depreciation	(1,366,886)	(62,658)	-	(1,429,545)
Net Depreciable General Plant	298,127	(61,695)	-	236,432
Net Capital Assets:	14,190,330	(705,240)	(451,757)	13,033,333

Total depreciation expense for the years ending December 31, 2024 and 2023 are \$1,718,494 and \$1,714,308, respectively.

Note 5 – Due from Members

During the normal course of operations, the Authority occasionally incurs costs that may or may not be recovered from the Authority's members in the same period. As of December 31, 2024, the Authority recorded the following amounts due from Members:

McNeil Advances	\$ 800,537
RES Project	\$ 207,822
AMI Project	\$ 58,612
Total Amounts Due from Members	\$1,066,971

Note 6 – Restricted Bond Investments

The following investments are held within the Series A, and Series B bond fund accounts which are allowed investments by the applicable General Bond Resolution. The Authority's classes of securities, as noted below, are categorized as Level 1 inputs in accordance with GASB Statement No. 72, as of December 31, 2023. The cost, gross unrealized gains, gross unrealized losses, and fair market values of fixed maturity restricted short term and long-term investments as of December 31, 2024 are as follows:



Note 6 – Restricted Bond Investments (Cont.)

	Cost	Unrealized Gains (Losses)	Fair Market Value
US Treasury & Bond Notes	\$ 1,715,610	\$ 4,448	\$ 1,720,058
US Treasury & Bond Notes	\$ 98,035	\$ 254	\$ 98,289
Total	\$ 1,813,645	\$ 4,702	\$ 1,818,347

Cost and estimated fair value of restricted fixed maturity securities on December 31, 2024 by contractual maturity, are as follows:

<u>Maturity</u>	<u>Cost</u>	<u>Fair Market Value</u>
2025	<u>\$ 1,813,645</u>	<u>\$ 1,818,347</u>
Totals:	<u>\$ 1,813,645</u>	<u>\$ 1,818,347</u>

The actual maturities may differ from contractual maturities because certain borrowers have the right to call or prepay obligations with or without call or prepayment penalties.

Note 7 – Restricted Investment in VT Transco, LLC Membership Units

In accordance with GASB Statement No. 72, the Authority considers all its investments in VT Transco, LLC (TRANSCO) membership units as level 3 inputs and is reported at cost, which is management's estimate of fair market value as no quotable market is available.

In June 2006, Vermont Electric Power Company, ("VELCO") created VT Transco, LLC ("TRANSCO"), a limited liability company whose primary activity is the operation of the State of Vermont's electric transmission infrastructure. VELCO acts as manager of TRANSCO. Effective July 31, 2006, an operating agreement (as further amended and restated), between TRANSCO and its member systems was executed which outlined the affairs of the relationship between the member systems.

Whereas prior to July 31, 2006 VELCO offered stock directly to the distribution utilities in Vermont to meet its equity needs, all future equity needs are funded by the offer of membership units in TRANSCO. The initial value of the Class A and Class B membership units per the TRANSCO operating agreement is \$10.00 per unit and does not reflect market value. As of December 31, 2020, and 2019, the Class A units pay a return of 11.5% and Class B units a pay 13.3% return.

As an alternative to members or non-members purchasing the TRANSCO membership units themselves, a municipal or cooperative that is a member, or eligible to be a member, of the Vermont Public Power Supply Authority ("Authority"), has the option to assign its subscription right for the purchase of membership units to the Authority, as allowed by the TRANSCO Operating Agreement.



Note 7 – Restricted Investment in VT Transco, LLC Membership Units (Cont.)

In 2007, the municipal members and the Authority executed a “TRANSCO Equity Agreement” (“TRANSCO Equity Agreement”). The agreement was entered into by twelve of the Authority’s members and the Authority. These members determined it may at times, be mutually advantageous and to their benefit, for the Authority to purchase those member units offered by TRANSCO to the member system. In August 2009, the agreement was amended.

The TRANSCO Equity agreement does not eliminate the member and/or eligible member’s rights to purchase equity in TRANSCO directly; it simply provides the option to allow the Authority to purchase the units for the benefit of the member and/or eligible member and defined the terms should the member and/or eligible member find it advantageous to do so.

It further provides that upon each equity offer, each member and/or eligible member shall provide to the Authority, within a reasonable time, its intent and to what extent it would want the Authority to acquire the membership units for the benefit of the member and/or eligible member. The TRANSCO Equity Agreement requires the Authority to arrange for any necessary financing and/or Regulatory approvals required for its acquisition of TRANSCO equity.

The Authority is not required to participate in future TRANSCO equity issues or acquire additional membership units for the benefit of its members or non-members.

Members

During the period from 2007 - 2024, certain of the Authority's members utilized the benefit of the TRANSCO Equity Agreement and assigned their respective subscription rights for the purchase of TRANSCO membership units to the Authority. As of December 31, 2024, the Authority owns a total of 3,492,042 membership units with a total value of \$34,920,420 for the benefit of those certain members (excludes specific facility member units described below). The membership units and their related distribution income are pledged as security under a pledge and security agreement against the related debt obligations.

To facilitate the purchases of TRANSCO membership units, the Authority has entered into several financing arrangements over the 2007 – 2024, time period. In 2011, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into long-term financing related to the consolidation of the existing notes previously obtained to facilitate the purchases of TRANSCO membership units for the benefit of certain Authority members. On June 30, 2011, the Authority entered into a loan arrangement with a local financial institution for an amount of \$16,677,516 for a period of ten years, at a fixed interest rate of 6.03%. On March 5, 2015 the financing institution amended the note to reflect a reduction in the interest rate to 5.34%, with all other terms remaining the same. On December 20, 2017 the note was refinanced with the same lender for a term of ten (10) years with a fixed interest rate of 4.06%.

In 2014, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into long-term financing related to purchases of Transco membership units for the benefit of certain Authority members. On December 23, 2014, the Authority entered into a loan arrangement with



Note 7 – Restricted Investment in VT Transco, LLC Membership Units (cont.)

a local financial institution for an amount of \$4,586,768.67 for a period of seven years, at a fixed interest rate of 4.28%. This note was refinanced with the same lender on October 17, 2017 for a term of ten (10) years with a fixed interest rate of 3.52%.

In 2016, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into long-term financing related to purchases of Transco membership units for the benefit of certain Authority members. On October 30, 2016, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$2,100,000 for period of ten (10) years at a fixed interest rate of 2.82%.

In 2017, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into two long-term financings related to purchases of Transco membership units for the benefit of certain Authority members and the Authority directly.

On October 17, 2017, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$1,591,450 for period of ten (10) years at a fixed interest rate of 3.52% and on December 28, 2017, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$1,973,220 for period of ten (10) years at a fixed interest rate of 3.89%.

In 2018, the Authority filed with the Vt. Public Utilities Commission and subsequently received approval to enter into long-term financings related to purchases of Transco membership units for the benefit of certain Authority members and the Authority directly.

On December 20, 2018, the Authority entered into long-term loan arrangements with a local financial institution for an amount of \$1,172,140 and \$75,580 for period of ten (10) years at a fixed interest rate of 4.35%.

On July 1, 2019, Legislative changes to the language within Title 30 V.S.A. §108, went into effect – those changes eliminated the need for the Authority to obtain approval from the Public Utilities Commission for long-term financing. On November 25, 2019, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$429,770 for a period of ten (10) years at fixed interest rate of 2.75%, for the purpose of facilitating the purchase of member units for the benefit of certain Authority members.

On December 29, 2020, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$668,850 for a period of ten (10) years at a fixed interest rate of 2.75% for the purpose of facilitating the purchase of member units for the benefit of certain Authority members.

On December 22, 2021, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$1,624,700 for a period of ten (10) years at a fixed interest rate of 2.80% for the purpose of facilitating the purchase of member units for the benefit of certain Authority members.

On December 18, 2023, the Authority entered into a long-term loan arrangement with a local financial institution for an amount of \$1,209,340 for a period of fifteen (15) years at a variable interest rate of



Note 7 – Restricted Investment in VT Transco, LLC Membership Units (cont.)

6.75% for the purpose of facilitating the purchase of member units for the benefit of certain Authority members.

During 2024 and 2023 the Authority earned total distribution income from the units held for the benefit of its members of \$4,231,508 and \$4,080,244 respectively.

The 2024 distribution income earned of \$4,231,508 for the units held for the benefit of its members paid down: principal on membership units previously acquired and financed in the amount of \$2,415,205, interest expense on the Authority's debt of \$408,911 an additional \$2,174 of reimbursed financing costs previously paid, thus leaving a net credit to its member's power costs recorded as distribution (net settlement) expense in the amount of \$1,405,218.

The 2023 distribution income earned of \$4,080,244 for the units held for the benefit of its members paid down: principal on membership units previously acquired and financed in the amount of \$2,382,520, interest expense on the Authority's debt of \$429,329 an additional \$2,372 of reimbursed financing costs previously paid, thus leaving a net credit to its member's power costs recorded as distribution (net settlement) expense in the amount of \$1,262,476.

AUTHORITY – Direct Purchase

In 2017, the Transco Operating Agreement was amended with language that provides the Authority the ability under certain circumstances to purchase member units in Vt. Transco, LLC directly for the benefit of the Authority (and subsequently the Authority's members).

The Authority has made the following direct purchases of member units in VT Transco, LLC:

YEAR	# of Member Units	Value
2019	2,460	\$ 24,600
2018	7,558	\$ 75,580
2017	98,617	\$ 986,170
2021	366	\$ 3,660
Total	109,001	\$1,090,010

The Authority's total ownership on December 31, 2024 and December 31, 2023 was valued at \$1,090,010, and the Authority earned distributions of \$136,338 and \$136,338 respectively.

In 2024 the distribution paid interest expense of \$11,984, principal payments of \$ 92,112, fees of \$76, and the remaining \$32,166 was used by the Authority to reduce operating costs to its members.

In 2023 the distribution paid interest expense of \$15,299, principal payments of \$ 92,112, fees of \$79, and the remaining \$28,849 was used by the Authority to reduce operating costs to its members.



Note 7 – Restricted Investment in VT Transco, LLC Membership Units (cont.)

The Authority's 2019, 2017 and 2021 purchases are unrestricted investments; whereas the 2018 and the 2023 purchases are restricted due to the outstanding debt related to those purchases.

Note 8 – Investment in Hometown Connections, Inc.

In accordance with GASB Statement No. 72, the Authority considers its investments in Hometown Connections as level 3 inputs and is reported at cost, which is management's estimate of fair market value as no quotable market is available.

As stated in Note 2 (k), the Authority holds an equal ownership in Hometown Connections, Inc. (HCI), with five (5) other partners - American Municipal Power, Inc., Missouri Public Utility Alliance, Northern California Power Agency, Alabama Municipal Electric Authority and Great Lakes Utilities. HCI is a not-for-profit entity that was established in May 2018 by five of the current members, with Great Lakes Utilities joining in 2019.

The Authority invested \$265,000 for its equity ownership in the company. Each member has one (1) Director on the HCI Board of Directors and each member has equal voting authority.

Note 9 – Deferred Inflows and Deferred Outflows

The Authority's deferred inflows of resources and deferred outflows of resources consist of both grant revenue received and not yet utilized, and grant expenses not yet reimbursed.

Note 10 – Operating Line of Credit

The Authority maintains a credit facility to meet the Authority's operating needs.

The facility allows for a maximum principal amount of \$7,500,000 to be used for operating needs and/or the issuance of letters of credit. The facility was renewed on October 24, 2024 with a maturity date of June 30, 2025.

Interest is payable monthly up to the date of maturity on said advances in accordance with the loan agreement. The interest rate accrues at a rate equal to prime rate minus seventy-five basis points.

As of December 31, 2024, there was an advance in the amount of \$300,000 against the facility and as of December 31, 2023, there was an advance in the amount of \$500,000 against the facility.

The operating line of credit is collateralized by the Authority's accounts, revenues, receipts, and Power sales agreements not pledged as collateral against any other indebtedness.



Note 11 – Project Lines of Credit/Short-Term Notes Payable

As of December 31, 2024, and 2023, there were no outstanding lines of credit for the funding of construction projects and there were no outstanding short-term notes.

Note 12 – Bonds Payable

Outstanding revenue bonds payable consist of the following on December 31, 2024 and 2023:

	December 31, 2023	Increases	Payments and reductions	December 31, 2024	Current Portion
SWANTON PEAKER PROJ #10:					
Revenue Bonds –2017 Series A maturing July 1, 2011 through 2029 – Interest ranges from 3% to 5.00%	8,960,000		1,320,000	6,260,000	
Current portion of bonds payable		-	-		1,380,000
TOTAL PROJECT 10 - SERIES A	8,960,000	-	1,320,000	6,260,000	1,380,000
SWANTON PEAKER PROJ #10:					
Revenue Bonds – 2017 Series B maturing July 1, 2011 through 2029	515,000	-	80,000	355,000	
Current portion of bonds payable		-	-	-	80,000
TOTAL PROJECT 10 - SERIES B	515,000	-	80,000	355,000	80,000
Total outstanding bonds payable	\$ 9,475,000	-	1,400,000	6,615,000	1,460,000

	December 31, 2022	Increases	Payments and reductions	December 31, 2023	Current Portion
SWANTON PEAKER PROJ #10:					
Revenue Bonds –2017 Series A maturing July 1, 2011 through 2029 – Interest ranges from 3% to 5.00%	10,215,000		1,255,000	7,640,000	
Current portion of bonds payable		-	-		1,320,000
TOTAL PROJECT 10 - SERIES A	10,215,000	-	1,255,000	7,640,000	1,320,000
SWANTON PEAKER PROJ #10:					
Revenue Bonds – 2017 Series B maturing July 1, 2011 through 2029	590,000	-	75,000	435,000	
Current portion of bonds payable		-	-	-	80,000
TOTAL PROJECT 10 - SERIES B	590,000	-	75,000	435,000	80,000
Total outstanding bonds payable	\$ 10,805,000	-	1,330,000	8,075,000	1,400,000

On December 31, 2024 and 2023, total interest expense on the Project #10 Series A Revenue Bonds was \$381,400 and \$445,775 and Project #10 Series B Revenue Bonds interest expense was \$18,406 and \$21,409.

The Project #10 Series A & Series B Revenue Bonds outstanding obligation are secured by a pledge and security interest of all the project revenues and income generated under the twelve participants Project #10 Power Sales Agreements.



Note 12 – Bonds Payable (cont.)

The associated funds and income generated by such funds are held under the various bond resolution accounts. The Authority has agreed to collect such rates from participants as

necessary to meet operating expenses of the project and debt service obligations of principal and interest, regardless of the in-service date.

In 2017 the Authority advance refunded the 2009 Series A and Series B Bonds by issuing the 2017 Series A and Series B Refunding bonds. On December 31, 2017, the 2009 Series A and Series B bonds are considered defeased.

The future annual maturities of principal and interest on bonds payable consists of the following as of December 31, 2024:

	Principal	Interest	Total
2025	\$ 1,460,000	\$ 365,256	\$ 1,825,256
2026	\$ 1,540,000	\$ 293,156	\$ 1,833,156
2027	\$ 1,615,000	\$ 217,112	\$ 1,832,112
2028	\$ 1,690,000	\$ 137,375	\$ 1,827,375
2029	\$ 1,770,000	\$ 53,888	\$ 1,823,888
Thereafter	\$ -	\$ -	\$ -
Total	\$ 8,075,000	\$ 1,066,787	\$ 9,141,787

The Authority's management believes it is in compliance with all bond covenants related to the Project #10 Bond Resolution as of December 31, 2024 and 2023.

Note 13 – Amounts Due to Members from Restricted Assets

Citizens Utilities

On December 26, 2000, the Authority received \$688,626 on behalf of three members pursuant to a settlement agreement with Citizens Communication Company. As the settlement remained unresolved, the members elected to have the Authority retain the funds in the event the amount would have to be refunded to Citizens Communication Company.

The amount was placed in an interest-bearing account. Upon settlement in November 2002, two of the members involved were paid their settlement allocations; however, one chose to leave the funds with the Authority.

The remaining proceeds have been recorded as a liability in Amounts Due to Members – payable from restricted assets. The outstanding balance of \$29,449 remained on December 31, 2024 and 2023.

A summary of amounts due members - payable from restricted cash and cash equivalents as of December 31, 2024 and 2023 are as follows:

Vermont Public Power Supply Authority



Note 13 – Amounts Due to Members from Restricted Assets (cont.)

	<u>2024</u>	<u>2023</u>
Citizens Utilities settlement	\$ 29,449	\$ 29,449
Orleans Maintenance	\$ 45,519	\$ 83,519
PGET settlement funds due Orleans	\$ 165,609	\$ 165,609
Orleans accumulated interest	\$ 57,872	\$ 42,001
McNeil-Accrued Liabilities	(\$ 25,687)	(\$ 28,966)
HG Project	\$ 12	\$ 12
	\$ 272,774	\$ 291,624

Note 14 – Long-Term Debt

Long-term debt related to the Authority's borrowings are identified in the following charts, with corresponding balances as of December 31:

	<u>2024</u>	<u>2023</u>
Note payable of \$11,310,404 to Community Bank dated December 20, 2017 with a maturity date of December 20, 2027. Interest payable at a fixed rate of 4.06%. Interest and principal are to be paid quarterly beginning March 15, 2018. <i>Note is collateralized by a security pledge agreement of 828,172 of Class A and 1,054,034 of Class B VT TRANSCO, LLC membership units acquired for the benefit of members and the assignment of rights to all distribution income from ownership of investment.</i>	3,393,121	4,524,162
Note payable of \$3,956,088 to TD Bank, N.A. dated October 17, 2017 with a maturity date of October 17, 2027 at a fixed interest rate of 3.52%. Principal is to be paid quarterly beginning January 17, 2018 with quarterly principal payments of \$98,902. Interest is to be paid monthly, beginning November, 17 2017. <i>Note is collateralized by a security pledge agreement of 213,818 of Class A and 272,136 of Class B VT TRANSCO, LLC membership units acquired in 2014 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i> <i>Note is collateralized by a security pledge agreement of 85,373 of Class A and 108,656 of Class B VT TRANSCO, LLC membership units acquired in 2016 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	1,186,827	1,582,436
Note payable of \$2,100,000 to TD Bank, N.A. dated October 3, 2016 with a maturity date of September 3, 2026 at a fixed interest rate of 2.82%. Principal is to be paid quarterly beginning January 4, 2017 with quarterly principal payments of \$52,500. Interest is to be paid monthly, beginning November 4, 2016. <i>Note is collateralized by a security pledge agreement of 85,373 of Class A and 108,656 of Class B VT TRANSCO, LLC membership units acquired in 2016 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	260,290	470,290



Note 14 – Long-Term Debt (Cont.)

	<u>2024</u>	<u>2023</u>
Note payable of \$1,591,450 to TD Bank, N.A. dated October 17, 2017 with a maturity date of October 17, 2027 at a fixed interest rate of 3.52%. Principal is to be paid quarterly beginning January 17, 2018 with quarterly principal payments of \$39,786. Interest is to be paid monthly, beginning November 17, 2017. <i>Note is collateralized by a security pledge agreement of 86,452 of Class A and 110,030 of Class B VT TRANSCO, LLC membership units acquired in 2017 for the benefit of VPPSA and certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment</i>	477,435	636,580
Note payable of \$1,973,220 to Community National Bank dated December 28, 2017 with a maturity date of December 28, 2027 at a fixed interest rate of 3.89%. Principal and interest are to be paid quarterly beginning March 1, 2018 with quarterly principal payments of \$49,331. <i>Note is collateralized by a security pledge agreement of 86,822 of Class A and 110,500 of Class B VT TRANSCO, LLC membership units acquired in 2017 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	591,966	789,288
Note payable of \$1,172,140 to TD Bank, N.A. dated December 20, 2018 with a maturity date of December 20, 2028 at a fixed interest rate of 4.35%. Principal and interest are to be paid quarterly beginning February 10, 2019 with quarterly principal payments of \$29,303.50. <i>Note is collateralized by a security pledge agreement of 51,573 of Class A and 65,641 of Class B VT TRANSCO, LLC membership units acquired in 2018 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	468,856	586,070
Note payable of \$75,580 to TD Bank, N.A. dated December 20, 2018 with a maturity date of December 20, 2028 at a fixed interest rate of 4.35%. Principal and interest are to be paid quarterly beginning February 10, 2019 with quarterly principal payments of \$3,581.42. <i>Note is collateralized by a security pledge agreement of 3,326 of Class A and 4,232 of Class B VT TRANSCO, LLC membership units acquired in 2018 for the benefit of all VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	30,262	37,790
Note payable of \$429,770 to KeyBank, N.A. dated November 25, 2019 with a maturity date of November 25, 2029 at a fixed interest rate of 2.75%. Principal and interest are to be paid quarterly beginning February 1, 2020 with quarterly principal payments of \$3,581.42. <i>Note is collateralized by a security pledge agreement of 18,911 of Class A and 24,066 of Class B VT TRANSCO, LLC membership units acquired in 2019 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	218,466	261,444
Note payable of \$130,000 to Community National Bank, N.A. dated October 15, 2019 with a maturity date of October 15, 2029 at a fixed interest rate of 2.85%. Principal and interest are due quarterly beginning March 1, 2020 with quarterly principal payments in the amount of \$3,333.33. This note is unsecured.	63,333	76,667
Note payable of \$668,850 to Community Bank, N.A. dated December 29, 2020 with a maturity date of December 29, 2030 at a fixed interest rate of 2.75%. Principal and interest are to be paid quarterly beginning March 15, 2021 with quarterly principal payments of \$16,721. <i>Note is collateralized by a security pledge agreement of 29,429 of Class A and 37,456 of Class B VT TRANSCO, LLC membership units acquired in 2020 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	401,314	468,195



Note 14 – Long-Term Debt (Cont.)

	<u>2024</u>	<u>2023</u>
Note payable of \$1,624,700 to Community National Bank, dated December 22, 2021 with a maturity date of December 22, 2031 at a fixed interest rate of 2.80%. Principal and interest are to be paid quarterly beginning March 15, 2022. <i>Note is collateralized by a security pledge agreement of 71,485 of Class A and 90,985 of Class B VT TRANSCO, LLC membership units acquired in 2021 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	1,183,755	1,334,978
Note payable of \$4,000,000 to Community Bank, N.A. dated January 23, 2023 with a maturity date of January 15, 2030 at a fixed interest rate of 5.28%. Principal and interest are to be paid quarterly beginning December 15, 2032 with quarterly principal payments of \$100,000. <i>Note is collateralized by a security pledge agreement of personal property & fixtures, equipment, proceeds from the AMI project and member agreements for AMI project.</i>	3,200,000	3,600,000
Note payable of \$1,209,340 to Bank of Burlington, dated December 18, 2023 with a maturity date of January 20, 2039 at a variable interest rate of WSJ Prime less 1.75%. Principal and interest are to be paid quarterly beginning April 20, 2024. <i>Note is collateralized by a security pledge agreement of 53,210 of Class A and 67,724 of Class B VT TRANSCO, LLC membership units acquired in 2023 for the benefit of certain VPPSA members and the assignment of rights to all distribution income from ownership of the investment.</i>	1,180,994	1,209,340
Less: current portion due on outstanding long-term debt as of December 31, payable	(2,947,639)	(2,921,046)
	<u>\$ 9,708,980</u>	<u>\$ 12,656,194</u>

The future annual maturities of principal and estimated interest on long-term debt consist of the following as of December 31, 2024:

Year	Principal	Interest	Total
2025	\$ 2,947,639	\$ 505,787	\$ 3,453,426
2026	\$ 2,795,869	\$ 390,955	\$ 3,186,824
2027	\$ 2,753,890	\$ 278,407	\$ 3,032,297
2028	\$ 879,278	\$ 193,893	\$ 1,073,171
2029	\$ 760,473	\$ 156,317	\$ 916,790
2030-2031	\$ 1,380,793	\$ 214,674	\$ 1,595,467
2032-2033	\$ 569,220	\$ 103,289	\$ 672,509
Thereafter	\$ 597,962	\$ 179,855	\$ 777,817
	<u>\$ 12,685,124</u>	<u>\$ 2,023,177</u>	<u>\$ 14,708,301</u>

On December 31, 2024 and 2023, total year-to-date interest expense on the above borrowings was \$599,485 and \$635,129.



Note 14 – Long-Term Debt (cont.)

Each individual long-term debt obligation above related to TRANSCO activities is collateralized by a security and pledge agreement and rights to the distribution income received related to the allocated units acquired by such borrowing. As of December 31, 2024 and 2023, no membership units being held have been released as pledged security.

The future payment of the Authority's debt service costs related to the acquisition of the TRANSCO membership units is contingent on the financial stability of TRANSCO and the continuance of an adequate rate of return or distribution income in excess of the Authority's required debt service costs. VT Transco, LLC management can change its distribution rate in accordance with procedures in the TRANSCO Operating Agreement.

Any significant fluctuations in future cash flows of distribution income received from VT Transco, LLC could affect the Authority's ability to pay the debt service requirements on the outstanding obligations related to the investment.

Management believes the future rate of return will continue to remain in excess of its debt obligations. Further, should the rate of return become inadequate to cover the Authority's debt service costs, it is management's intent to collect that deficiency from those certain members in accordance with the amount of Transco equity the Authority has acquired for the benefit of those members and non-members. The collection of debt service costs related to this obligation directly from its member and non-members is contingent upon the financial stability of such members and non-members. The member and non-members revenue stream is governed by its allowable regulatory rates and customary payments and any inability to provide sufficient cash flows and provide reliable and credit rating capacities for borrowing could adversely affect the Authority.

The Authority believes it is in compliance with all debt covenants related to the above loan agreements on December 31, 2024 and 2023.

Note 15 – Pension Plan

The Authority's pension plan was amended January 1, 2007, restating it as a profit-sharing plan, known as Vermont Public Power Supply Authority Retirement Plan. Employees are eligible immediately, are considered 100% vested, and the minimum employer non-elective contribution equals 5% of employee's gross wages provided the employee has met 1000 hours of service during the year. The employer's 5% contribution is subject to Board approval. In addition, the employer will make an additional matching contribution of up to 3%, provided the employee provides evidence of a 3% contribution to a qualified retirement vehicle.

The plan is administered by a third-party administrator. Employer contributions to this plan for the years ended December 31, 2024 and 2023 were \$148,531 and \$140,314, respectively, amounting to approximately 8% of covered payroll.



Note 16 – Compensated Employee Absences/Employee Cafeteria Plan

Effective January 1, 2015, employees are eligible to accrue upon date of hire, paid vacation leave which is credited monthly. Full-time employees accrue vacation leave at a rate of 80 hours in year one and then an additional 8 hours for each year of service thereafter.

Part-time employees accrue prorated vacation leave based upon the employee's employment status. For those employees who previously earned more vacation hours under the prior vacation accrual methodology or who were granted more hours at the time of hire, the employee shall continue to maintain that level of accrual until such time the new methodology exceeds the prior accrual method that was granted based on years of service using the following schedule:

0 < 5 years	2 weeks vacation per year
5 < 10 years	3 weeks vacation per year
10 < 20 years	4 weeks vacation per year
20 years and over	5 weeks vacation per year

Employees may not carry over more than 30 days accrued vacation leave into the next calendar year. Upon termination, voluntary leave, or retirement, employees are entitled to be compensated for all unused vacation leave up to the maximum amount allowed to accrue.

Employees are also entitled to paid sick leave. Sick leave accrues as of the date of hire at a rate of one day per month for full-time employees and prorated for part-time employees based on the employee's employment status. The maximum sick day accrual carried into the future year shall not exceed 45 days and upon termination of the employee all accrued sick time is surrendered.

On December 31, 2024 and 2023, the Authority's liability of accrued vacation under the current compensated absences policy is \$142,517 and \$137,581 and accrued sick leave under the previous compensated absences policy is \$0 and \$8,399 respectively. Accrued vacation is recorded as "other long-term liabilities and accrued sick leave is recorded as "other current liabilities".

On January 8, 2015, the Authority adopted a Cafeteria Plan with an effective date of February 1, 2015. The plan provides employees with the ability to capture tax savings by participating in the plan; specifically, payroll deduction for deposits to a health savings account, health flexible spending account and/or a dependent care flexible spending account.

As of December 31, 2024, and 2023, there was an accrued liability related to employee's health flexible spending accounts in the amount of \$2,017 and \$2,820, respectively.

Note 17 – Commitments, Contingencies, Uncertainties

On December 31, 2023, the Authority has no outstanding contractual commitments.

Insurance



Note 17 – Commitments, Contingencies, Uncertainties (Cont.)

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; environmental contamination and natural disasters.

The Authority maintains commercial insurance coverage purchased in the name of the Authority covering each of those risks of loss, except for a portion of health insurance coverage related to retired employees,

whereby the Authority fully reimburses those retirees for health-related deductibles and/or co-pays. Management believes such coverage is sufficient to preclude any significant uninsured losses to the Authority.

In 2024 and 2023, the Authority contributed \$500 to the H.S.A. account of each employee who elected family coverage, and \$250 to those employees who elected single coverage as participants in the Authority's High-Deductible Health Plan ("HDHP").

Insurance settlements have not exceeded insurance coverage for any of the past three fiscal years, nor have claims exceeded available insurance coverage for health claims for any of the past three fiscal years.

Collateral Commitments

In the normal course of business, the Authority may from time to time enter into ISDA agreements with its power supply counterparties. The terms of the ISDA agreements, including threshold limits, are specific to each of the counterparties. If at any time the threshold limits (both for the buyer and/or seller) are exceeded, the buyer or seller (depending on the threshold that was exceeded) may require the other party to post

collateral. The collateral protects the requesting party in the event the contract is not honored. As the market prices decline, the Authority's exposure typically increases and as the market prices increase, the Authority's exposure typically decreases. Due to the nature of the organization and the thresholds that are generally established, it is not common practice for the Authority to request or require collateral as security on the power supply contracts.

During both 2024 and 2023, the Authority did not request any counterparty to post collateral, nor did any counterparty request the Authority to post collateral.

Environmental Risks

The Swanton Peaker Project (Project 10) has multiple permits from the State of Vermont and other Regulatory agencies, with various reporting requirements associated with those permits. The licensing and operation of Project 10 are dependent upon compliance with all permits such as its air permit, storm water runoff permit, and wetland construction permit. The reporting requirements of these permits require installation of various monitoring devices that help minimize the environmental risk of the project.



Note 17 – Commitments, Contingencies, Uncertainties (cont.)

Authority Project Assets

As previously stated in Note #4, the Authority owns 100% of the Swanton Peaker Project #10 and 19% Joint ownership in the McNeil Generating Facility. As these assets are owned by the Authority, it is the Authority's responsibility to continuously monitor the assets to determine the value that they provide.

Rules and regulations within the industry and environmental changes have an impact on the viability of any project and the ultimate benefit that is gained from those project assets. Presently, the Authority believes the current project assets continue to provide value to the Authority and its project participants.

Note 18 – Power Supply Settlement Commitments

The Authority has a Master Supply Agreement with its member systems and an Agreement for Support Services with its non-member systems, for the settlement of their power supply resources and/or power supply arrangements that settle through the Authority's ISO-NE participant account. When combined, the optimized dispatch results in benefits from savings which accrue to each participant.

The Authority acts as a billing agent for seven (7) of the twenty participants with regard to their payments to power suppliers and/or transmission providers.

The following tables summarize all power supply resources available to meet the members and the non-member's total load obligations for those entities that participate in the settlement process through the ISO-NE and the Authority.

The tables include resources that may be owned directly by a member or non-member utility; however, the revenues from the ISO-NE flow through the Authority's settlement process. In addition, VPPSA makes bilateral purchases on behalf of its members and/or non-members and these transactions are also included in the list.

The Members' total kWh resource entitlements are shown as a percentage of the Member's portfolio of resources available to meet the member's load obligations. For the years ending December 31, 2024 and 2023 are shown in the following table:



Note 18 – Power Supply Settlement Commitments (cont.)

MEMBERS	2024 kWh	%	2023 kWh	%
Billings Road Solar	2,378,188	0.63%	2,164,835	0.56%
Bone Hill Solar	1,936,581	0.51%	1,752,113	0.45%
Brookfield	65,583,934	17.25%	65,383,946	16.86%
Chester Solar	6,214,383	1.63%	5,831,826	1.50%
Fitchburg Landfill	31,902,133	8.39%	30,236,579	7.80%
HQ	11,495,328	3.02%	11,463,920	2.96%
Hydro	67,589,892	17.78%	75,295,952	19.42%
Kruger Hydro	21,563,831	5.67%	34,682,776	8.94%
Lawrence Brook Solar	2,920,615	0.77%	2,778,514	0.72%
Market Purchases	35,596,699	9.36%	42,457,698	10.95%
McNeil	31,527,006	8.29%	29,567,840	7.62%
NYPA	26,905,241	7.08%	26,333,687	6.79%
Project 10	1,059,970	0.28%	827,239	0.21%
Ryegate	10,400,449	2.74%	11,036,228	2.85%
Seabrook	3,347,027	0.88%	3,289,012	0.85%
Standard Offer	8,014,830	2.11%	7,160,404	1.85%
Stetson Wind Farm	50,800,706	13.36%	37,154,288	9.58%
Stonybrook	904,492	0.24%	365,599	0.09%
Total	380,141,304	100.00%	387,782,456	100.00%

The Non-Member total kWh resource entitlements are shown as a percentage of the Non-Members' portfolio of resources available to meet their load obligations. For the years ending December 31, 2024 and 2023, they are shown in the following table:



Note 18 – Power Supply Settlement Commitments (cont.)

NON-MEMBERS	2024 kWh	%	2023 kWh	%
Coventry Clean Energy Corp	49,432,977	39.02%	51,755,873	40.81%
Fox Island Diesel	14,487	0.01%	2,010	0.00%
Fox Island Wind	7,641,228	6.03%	5,709,029	4.50%
HQ	24,033,024	18.97%	23,967,360	18.90%
Market Purchases	23,399,900	18.47%	23,326,300	18.39%
NYPA	10,662,093	8.42%	10,467,063	8.25%
Project 10	102,788	0.08%	80,219	0.06%
Ryegate	2,143,365	1.69%	2,270,505	1.79%
Seabrook	663,236	0.52%	651,740	0.51%
Sheffield Wind	7,025,817	5.55%	6,044,296	4.77%
Stonyvale Farm	45,892	0.04%	240,353	0.19%
Wrightsville Hydro	1,532,164	1.21%	2,296,036	1.81%
Total	126,696,970	100.00%	126,810,785	100.00%

A summary of the total Member and Non-Members' total kWh resource entitlements are shown as a percentage of the total resource entitlements that are included in the settlement process through the ISO-NE and the Authority.

TOTAL	2024 kWh	%	2023 kWh	%
Members	380,141,304	75.00%	387,782,456	75.42%
Non-Members	126,696,970	25.00%	126,810,785	24.66%
Total	506,838,274	100%	514,593,240	100%

Note 19 – Concentration of Risks

The J. C. McNeil Generating Station Project #2 contributed approximately 10.0% for 2024 and 10.2% for 2023 to annual gross revenues for the Authority.

The Swanton Peaker Project #10 contributed approximately 6.4% for 2024 and 6.5% for 2023 to annual gross revenues for the Authority.

Power Supply sources contribute significantly to the ability of the Authority to operate under its current business model. Should supply interruptions, price changes, contract terminations, shut down in operations of the units occur, the Authority could experience adverse or beneficial operating results and these results could be material.



Note 19 – Concentration of Risk (cont.)

Members provide the Authority with outlets for supply and transmission revenues, as well as cash flows for debt service repayments of the Authority. Any material changes to volumes, or supply, or any cash flow irregularity of the members could have an impact on the Authority's ability to discharge its future financial obligations and access to current and future financing.

The Authority regularly contracts with various diverse professional and electric utility contractors. Adverse changes in the availability or quality of these sources could have an impact on the business operations of the Authority.

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Vermont Public Power Supply Authority
Combining Schedule of Assets, Liabilities, & Net Position
December 31, 2024

Supplementary Schedule 1

	2024				
	Swanton Project #10	McNeil Project #2	Highgate Project #3	VPPSA	Total
ASSETS					
Capital Assets (Net):	\$ 9,811,227	1,736,599		550,258	12,098,084
Current:					
Cash & Cash Equivalents	4,588,081	972,547	12	3,691,614	9,252,254
Accounts Receivable	214,900	773,157		7,676,339	8,664,396
Other Current Assets	345,244	1,213,524	-	1,258,843	2,817,611
Total Current Assets	5,148,225	2,959,228	12	12,626,796	20,734,261
Long-Term:					
Investments	1,823,048			35,185,420	37,008,468
Other Long-Term Assets	125,758	800,537		683,625	1,609,920
Total Long-Term Assets	1,948,806	800,537	-	35,869,045	38,618,388
Deferred Outflow of Resources	-			-	-
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$ 16,908,258	5,496,364	12	49,046,099	71,450,733
LIABILITIES:					
Current:					
Accounts Payable	\$ 72,752	459,402		4,070,011	4,602,165
Short-Term Debt				300,000	300,000
Bonds & LTD (current)	1,460,000			2,947,638	4,407,638
Other	182,727	25,679	12	860,114	1,068,532
Total Current Liabilities	1,715,479	485,081	12	8,177,763	10,378,335
Long-Term:					
Bonds (net of amortizations)					-
Long-Term Debt	6,615,000	-	-	9,708,951	16,323,951
Other				260,824	260,824
Total Long-Term Liabilities	6,615,000	-	-	9,969,775	16,584,775
Deferred Inflow of Resources	-			27,227	27,227
TOTAL LONG-TERM LIABILITIES & INFLOWS OF RESOURCES	8,330,479	485,081	12	18,174,765	26,990,337
Net Position	8,577,779	5,011,283		30,871,334	44,460,396
TOTAL LIABILITIES AND NET POSITION	\$ 16,908,258	5,496,364	12	49,046,099	71,450,733

See Independent Auditors Report on Supplementary Information.



Vermont Public Power Supply Authority

Combining Schedule of Assets, Liabilities, & Net Position

December 31, 2023

Supplementary Schedule 2

	2023				
	Swanton Project #10	McNeil Project #2	Highgate Project #3	VPPSA	Total
ASSETS					
<u>Capital Assets (Net):</u>	\$ 10,794,113	1,847,390		391,830	13,033,333
<u>Current:</u>					
Cash & Cash Equivalents	4,466,427	614,223	12	5,224,803	10,305,465
Accounts Receivable	271,361	772,915		7,776,609	8,820,885
Other Current Assets	371,888	1,496,862	-	1,365,592	3,234,342
Total Current Assets	5,109,676	2,884,000	12	14,367,004	22,360,692
<u>Long-Term:</u>					
Investments	1,811,478			35,185,420	36,996,898
Other Long-Term Assets	127,273	512,005			639,278
Total Long-Term Assets	1,938,751	512,005	-	35,185,420	37,636,176
Deferred Outflow of Resources	-			30,267	30,267
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$ 17,842,540	5,243,395	12	49,974,522	73,060,468
LIABILITIES:					
<u>Current:</u>					
Accounts Payable	\$ 116,345	282,588		3,090,284	3,489,217
Short-Term Debt				500,000	500,000
Bonds & LTD (current)	1,400,000			2,921,046	4,321,046
Other	217,178	28,966	12	1,616,540	1,862,696
Total Current Liabilities	1,733,523	311,554	12	8,127,870	10,172,959
<u>Long-Term:</u>					
Bonds (net of amortizations)					-
Long-Term Debt	8,075,000	-	-	12,656,194	20,731,194
Other				137,581	137,581
Total Long-Term Liabilities	8,075,000	-	-	12,793,775	20,868,775
Deferred Inflow of Resources	-			35,601	35,601
TOTAL LONG-TERM LIABILITIES & INFLOWS OF RESOURCES	9,808,523	311,554	12	20,957,246	31,077,335
Net Position	8,034,017	4,931,841		29,017,275	41,983,133
TOTAL LIABILITIES AND NET POSITION	\$ 17,842,540	5,243,395	12	49,974,520	73,060,468

See Independent Auditors Report on Supplementary Information.



Vermont Public Power Supply Authority
Combining Schedule of Revenues and Expenses
December 31, 2024

Supplementary Schedule 3

	2024				
	Swanton Project #10	McNeil Project #2	Highgate Project #3	VPPSA	Total
OPERATING REVENUE:					
Electric sales for resale	\$ -	-	-	37,549,491	37,549,491
McNeil project revenue	-	5,333,722	-	-	5,333,722
Highgate project revenue	-	-	-	-	-
Swanton (P10) project revenue	3,428,999	-	-	-	3,428,999
Internal Project Revenues	-	-	-	3,128,583	3,128,583
Renewable Energy Certificates	-	-	-	3,411,939	3,411,939
Other Service revenue	-	-	-	386,337	386,337
Total operating revenue	3,428,999	5,333,722	-	44,476,350	53,239,071
OPERATING EXPENSES:					
Power production expenses	736,529	3,915,076	-	-	4,651,605
Transmission expenses	42,901	4,538	-	13,268,376	13,315,815
Purchased power	7,940	9,328	-	26,542,010	26,559,278
Regional Market expense	42,410	-	-	-	42,410
Administrative & General expenses	581,207	557,912	-	3,414,690	4,553,809
Outside services	68,779	59,119	-	1,768,588	1,896,486
Payments in lieu of taxes	44,642	324,900	-	18,501	388,043
Amortization	-	-	-	424	424
Depreciation	1,260,621	416,081	-	41,792	1,718,494
Total operating expenses	2,785,029	5,286,954	-	45,054,381	53,126,364
Operating income	643,970	46,768	-	(578,031)	112,707
NONOPERATING REVENUE (EXPENSES):					
Distribution income - VT Transco, LLC.	-	-	-	4,367,847	4,367,847
Net Settlement expense - VT Transco, LLC.	-	-	-	(1,405,219)	(1,405,219)
Net interest income (expense) swaps	-	-	-	-	-
Interest expense	(399,807)	-	-	(630,196)	(1,030,003)
Amortization of LTD discount, premium and issuance exp	-	-	-	-	-
Amortization of loss on reacquired debt	-	-	-	-	-
Interest earned on deposits/investments	286,212	32,674	-	90,484	409,370
Net Proceeds related to Insurance Claim	-	-	-	-	-
Gain/(Loss) on Disposition of Plant Assets	-	-	-	-	-
Net Realized Gain/(Loss) on Investments	(14,492)	-	-	-	(14,492)
Misc. Non-operating revenue (expense)	-	-	-	9,175	9,175
Total Non-Operating Revenue (Expenses)	(128,087)	32,674	-	2,432,091	2,336,678
CHANGE IN NET POSITION	515,883	79,442	-	1,854,060	2,449,385
Other Comprehensive Income - Interest Swaps	-	-	-	-	-
Other Comprehensive Income - Unrealized Gains/Losses	27,879	-	-	-	27,879
Appropriated Earnings - Transco Member Return	-	-	-	-	-
Unappropriated Earnings Distributed	-	-	-	-	-
NET POSITION, beginning of year	8,034,017	4,931,841	0	29,017,275	41,983,133
NET POSITION, end of year	\$ 8,577,779	5,011,283	0	30,871,335	44,460,397

See Independent Auditors Report on Supplementary Information.



Vermont Public Power Supply Authority

Combining Schedule of Revenues and Expenses

December 31, 2023

Supplementary Schedule 4

	2023				
	Swanton Project #10	McNeil Project #2	Highgate Project #3	VPPSA	Total
OPERATING REVENUE:					
Electric sales for resale	\$ -	-	-	35,530,642	35,530,642
McNeil project revenue	-	5,200,630	-	-	5,200,630
Highgate project revenue	-	-	-	-	-
Swanton (P10) project revenue	3,333,300	-	-	-	3,333,300
Internal Project Revenues	-	-	-	2,977,637	2,977,637
Renewable Energy Certificates	-	-	-	3,524,491	3,524,491
Other Service revenue	-	-	-	415,311	415,311
Total operating revenue	3,333,300	5,200,630	-	42,448,081	50,982,011
OPERATING EXPENSES:					
Power production expenses	675,569	3,919,374	-	-	4,594,943
Transmission expenses	41,623	3,984	-	12,785,134	12,830,741
Purchased power	4,972	8,656	-	25,430,339	25,443,967
Regional Market expense	5,580	-	-	-	5,580
Administrative & General expenses	545,581	345,256	-	3,929,601	4,820,438
Outside services	47,063	39,434	-	356,833	443,330
Payments in lieu of taxes	34,825	324,900	-	16,561	376,286
Amortization	-	-	-	424	424
Depreciation	1,228,187	440,389	-	45,732	1,714,308
Total operating expenses	2,583,400	5,081,993	-	42,564,624	50,230,017
Operating income	749,900	118,637	-	(116,543)	751,995
NONOPERATING REVENUE (EXPENSES):					
Distribution income - VT Transco, LLC.	-	-	-	4,216,582	4,216,582
Net Settlement expense - VT Transco, LLC.	-	-	-	(1,261,603)	(1,261,603)
Net interest income (expense) swaps	-	-	-	-	-
Interest expense	(467,184)	-	-	(636,195)	(1,103,379)
Amortization of LTD discount, premium and issuance exp	-	-	-	-	-
Amortization of loss on reacquired debt	-	-	-	-	-
Interest earned on deposits/investments	227,993	28,875	-	91,869	348,738
Net Proceeds related to Insurance Claim	-	-	-	-	-
Gain/(Loss) on Disposition of Plant Assets	-	-	-	-	-
Net Realized Gain/(Loss) on Investments	-	-	-	-	-
Misc. Non-operating revenue (expense)	-	-	-	18,572	18,572
Total Non-Operating Revenue (Expenses)	(239,191)	28,875	-	2,429,225	2,218,909
CHANGE IN NET POSITION	510,709	147,512	-	2,312,682	2,970,904
Other Comprehensive Income - Interest Swaps	-	-	-	-	-
Other Comprehensive Income - Unrealized Gains/Losses	58,961	-	-	-	58,961
Appropriated Earnings - Transco Member Return	-	-	-	-	-
Unappropriated Earnings Distributed	-	-	-	-	-
NET POSITION, beginning of year	7,464,347	4,784,329	0	26,704,593	38,953,268
NET POSITION, end of year	\$ 8,034,017	4,931,841	0	29,017,275	41,983,133

See Independent Auditors Report on Supplementary Information.



Vermont Public Power Supply Authority
 Restricted Assets Schedule- Cash - Project 10
 December 31, 2024 and 2023

Supplementary Schedule 5

	Debt Service Interest	Debt Service Principal	Debt Service Reserve Fund	Reserve and Contingency	Revenue Funds	Reserve Fund	Total
Balance at December 31, 2022	<u>301,231</u>	<u>804,546</u>	<u>1,862,814</u>	<u>171,383</u>	<u>24,570</u>	<u>2,978,534</u>	<u>6,143,078</u>
Add:							
Interest Income	7,718	37,708	29,994	8,868	10	134,978	219,277
Receipts of revenue	-	-	-	-	3,202,435	-	3,202,435
Transfers	461,713	1,370,833	-	124,431	1,250,000	850,000	4,056,977
Realized Gain on Investment	-	-	13,980	-	-	71,383	85,363
Unrealized Gain on investment	-	-	58,961	-	-	-	58,961
Deduct:							
Operating expenditures	-	-	-	-	(1,452,943)	-	(1,452,943)
Debt service payments	(477,150)	(1,330,000)	-	-	(1,923,794)	-	(3,730,944)
Capital Improvements	-	-	-	-	(163,271)	-	(163,271)
Transfers	-	-	-	-	(750,000)	(1,250,000)	(2,000,000)
Realized Loss on Investment	-	-	(33,254)	(84,913)	-	-	(118,167)
Unrealized Loss on investment	(22,863)	-	-	-	-	-	(22,863)
Balance at December 31, 2023	<u>270,650</u>	<u>883,087</u>	<u>1,932,495</u>	<u>219,770</u>	<u>187,007</u>	<u>2,784,895</u>	<u>6,277,904</u>
Add:							
Interest Income	8,167	44,437	73,800	16,513	10	144,722	287,649
Receipts of revenue	-	-	-	-	3,428,999	-	3,428,999
Transfers	394,048	1,435,000	-	191,591	-	150,000	2,170,639
Realized Gain on Investment	-	-	-	-	-	-	-
Unrealized Gain on investment	-	-	38,894	-	-	-	38,894
Deduct:							
Operating expenditures	-	-	-	-	(1,501,063)	-	(1,501,063)
Debt service payments	(434,356)	(1,400,000)	-	-	(1,920,500)	-	(3,754,856)
Capital Improvements	-	-	-	-	(272,406)	-	(272,406)
Transfers	-	-	(100,138)	-	(150,000)	-	(250,138)
Realized Loss on Investment	-	-	(14,492)	-	-	-	(14,492)
Unrealized Loss on investment	-	-	-	-	-	-	-
Balance at December 31, 2024	<u>238,509</u>	<u>962,524</u>	<u>1,930,559</u>	<u>427,874</u>	<u>(227,953)</u>	<u>3,079,617</u>	<u>6,411,130</u>

See Independent Auditors Report on Supplementary Information.



Vermont **Public Power** Supply Authority
Investment in VT TRANSCO, LLC
Summary of Units Held By Year
December 31, 2024 and 2023

Supplementary Schedule 6

	Total A Units	% of Total A Units	Total B Units	% of Total B Units	Total Units	% of Total	TOTAL VALUE
Balance at December 31, 2022	<u>1,498,012</u>		<u>1,873,096</u>		<u>3,371,108</u>		<u>\$ 33,711,080</u>
Purchases	53,210	3.55%	67,724	3.62%	120,934	3.59%	1,209,340
Sales	-	0.00%	-	0.00%	-	0.00%	-
Total	<u>53,210</u>	<u>3.55%</u>	<u>67,724</u>	<u>3.62%</u>	<u>120,934</u>	<u>3.59%</u>	<u>\$ 1,209,340</u>
Balance at December 31, 2023	<u>1,551,222</u>		<u>1,940,820</u>		<u>3,492,042</u>		<u>\$ 34,920,420</u>
Purchases	-	0.00%	-	0.00%	-	0.00%	-
Sales	-	0.00%	-	0.00%	-	0.00%	-
Total	<u>-</u>	<u>0.00%</u>	<u>-</u>	<u>0.00%</u>	<u>-</u>	<u>0.00%</u>	<u>\$ -</u>
Balance at December 31, 2024	<u>1,551,222</u>		<u>1,940,820</u>		<u>3,492,042</u>		<u>\$ 34,920,420</u>



Vermont Public Power Supply Authority
Investment in VT TRANSCO, LLC
Allocation by VPPSA and Members
December 31, 2024 and 2023

ALLOCATION OF UNITS FOR THE BENEFIT OF MEMBERS AND NON-MEMBERS

Supplementary Schedule 7

	Total A Units	% of Total A Units	Total B Units	% of Total B Units	Total Units	% of Total	TOTAL VALUE
Members:							
Barton	82,362	5.7382%	104,824	5.7382%	187,186	5.7382%	\$ 1,871,860
Enosburg	128,052	8.9215%	162,978	8.9216%	291,030	8.9215%	2,910,300
Hardwick	194,421	13.5454%	247,446	13.5455%	441,867	13.5454%	4,418,670
Hyde Park	26,335	1.8348%	33,516	1.8347%	59,851	1.8347%	598,510
Jacksonville	25,752	1.7942%	32,776	1.7942%	58,528	1.7942%	585,280
Johnson	74,259	5.1737%	94,514	5.1738%	168,773	5.1737%	1,687,730
Ludlow	116,348	8.1060%	148,078	8.1059%	264,426	8.1060%	2,644,260
Lyndonville	366,505	25.5346%	466,464	25.5347%	832,969	25.5347%	8,329,690
Morrisville	105,072	7.3204%	133,732	7.3206%	238,804	7.3205%	2,388,040
Northfield	74,473	5.1886%	94,782	5.1885%	169,255	5.1885%	1,692,550
Orleans	51,903	3.6161%	66,056	3.6160%	117,959	3.6160%	1,179,590
Swanton	243,053	16.9337%	309,340	16.9336%	552,393	16.9336%	5,523,930
Total Members	1,488,535	103.71%	1,894,506	103.71%	3,383,041	103.71%	\$ 33,830,410
VPPSA	47,961		61,040		109,001		1,090,010
Balance at December 31, 2023	1,536,496		1,955,546		3,492,042		\$ 34,920,420

	Total A Units	% of Total A Units	Total B Units	% of Total B Units	Total Units	% of Total	TOTAL VALUE
Members:							
Barton	82,362	5.7382%	104,824	5.7382%	187,186	5.7382%	\$ 1,871,860
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Total Members	1,488,535	103.71%	1,894,506	103.71%	3,383,041	103.71%	\$ 33,830,410
VPPSA	47,961		61,040		109,001		1,090,010
Balance at December 31, 2024	1,536,496		1,955,546		3,492,042		\$ 34,920,420

See Independent Auditors Report on Supplementary Information.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: May 2, 2025
Subject: **Agenda Item #7** - GM Salary Adjustment

The Board completed the GM's annual review at its April meeting. However, no action was taken with regard to any associated salary adjustment.

In approving the 2025 budget in December 2024 the Board also discussed salary adjustments related to the compensation study VPPSA had undertaken in 2024, but deferred action on the GM position until the annual review process was complete.

This agenda item is intended for approval of any adjustment the Board determines is appropriate.

Proposed Motion

I move that the General Manager annual salary be increased by _____ effective with next pay period.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: May 2, 2025
Subject: **Agenda Item #8** - June Board Meeting Cancellation

The next Board meeting is scheduled for June 4th.

I will be out of the country for the 10-days prior to the meeting and unable to prepare the Board packet.

Normally this would fall to Grace to complete in my absence, but Grace had major surgery at the end of April and will likely remain out on medical leave at the time of the meeting.

In addition, staff is planning the annual Board retreat for mid-July which will mean two Board meetings during July.

As a result of these situations staff recommends that the Board consider cancelling the June regular meeting. The GM will work with the Chair to schedule a special meeting if required.

Proposed Motion

I move that the Board cancel its regular meeting for the month of June 2025.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: May 2, 2025
Subject: **Agenda Item #9** - Rate Case Schedule

In response to Board concerns about VPPSA's prioritization and movement of rate cases, staff has spent significant time putting together a plan for future rate case resource commitments. This includes evaluating available internal resources, consultants, and other regulatory deadlines.

The attached presentation describes staff's proposal for order, timing, and type of rate case in the context of other commitments. Staff will walk the Board through this proposal at the meeting and invites a discussion of any concerns or questions.

Beyond the effort to shepherd members through this rate case cycle, the situation has also highlighted a significant need for better planning of revenue requirements. To plan for future rate cases, and help members not get into the cash crunches several are experiencing a more robust revenue forecasting process is necessary. Staff is beginning discussion with the DPS about whether some basic assumptions and financial policies could be agreed to that would streamline future rate discussions, but any progress there will be dependent on member commitment/willingness to engage in better defined cost of service forecasts. That discussion will surface with members as rate cases are completed.

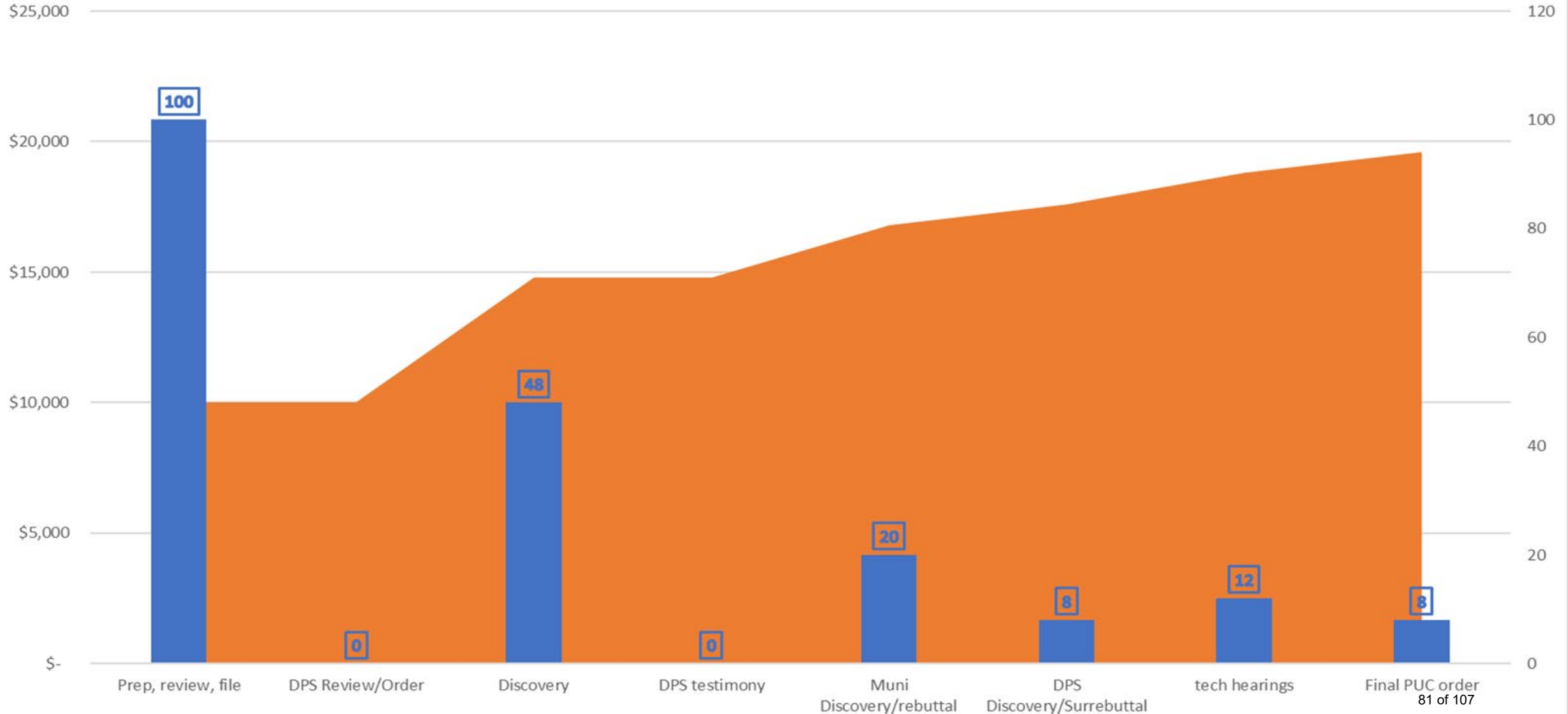


Rate Case & IRP Proposed Schedule 05/07/25

Individual Rate Case Labor hours and cost by Phase

Agenda #9a

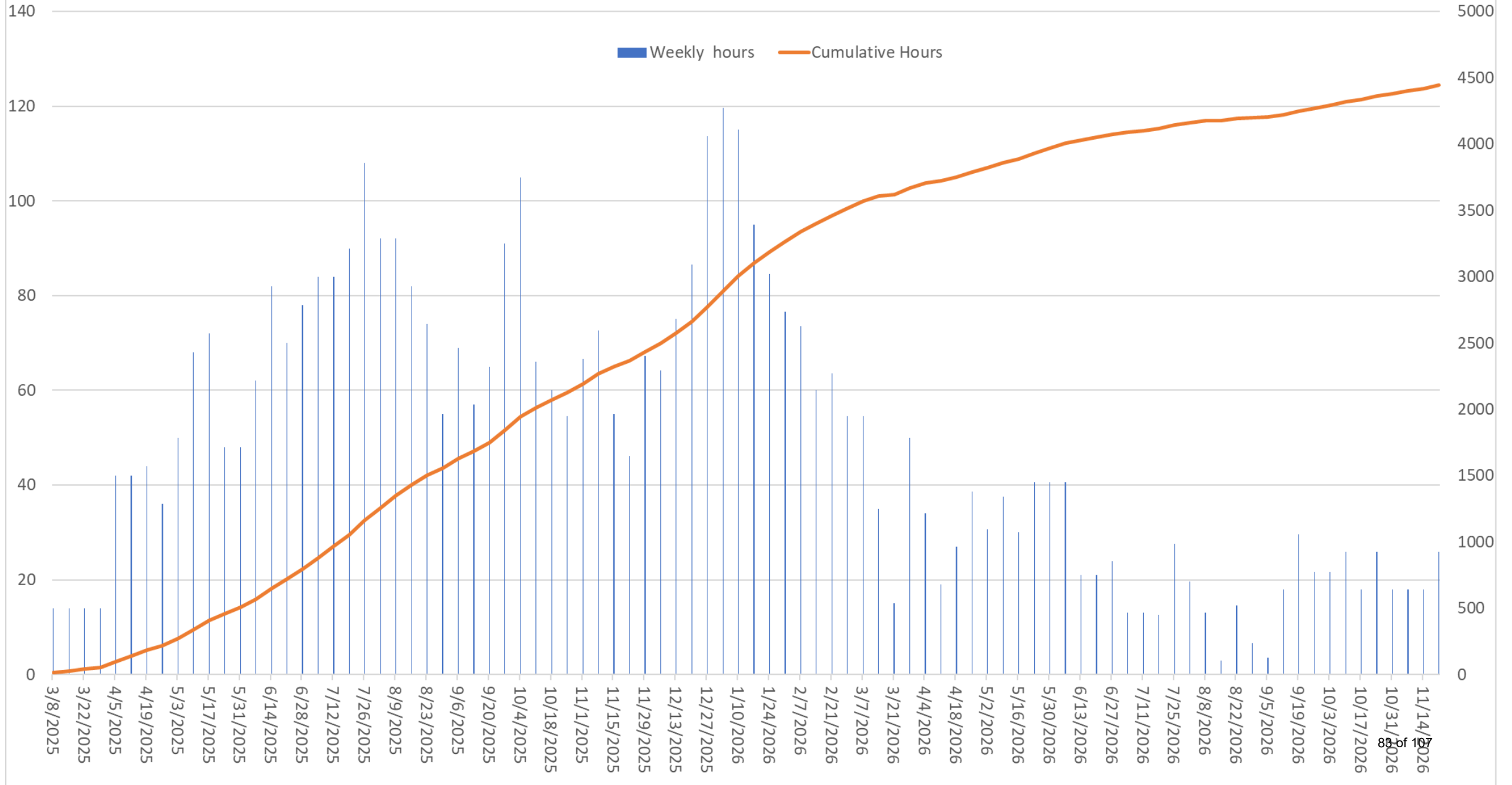
■ cumulative cost ■ Labor Hours



	Type	Member	Estimated % Increase	Begin Prep Date	File date	Effective Date	Financial	Power
225	RC	Hardwick	10.5%	3/2/2025	4/16/2025	6/1/2025	SF	HD
218d	RC	Swanton	3.0%	4/22/2025	5/12/2025	7/1/2025	SF	SF
225	RC	Ludlow	20.0%	4/1/2025	5/16/2025	7/1/2025	SF	HD
225	RC	Lyndon	10.0%	4/1/2025	5/16/2025	7/1/2025	UFS	UFS
225	RC	Barton	8.0%	5/1/2025	6/15/2025	7/31/2025	SF	HD
218d	RC	Orleans	3.0%	6/25/2025	7/15/2025	9/1/2025	SF	SF
225	RC	Northfield	20.4%	5/2/2025	6/16/2025	8/1/2025	KB	MW
218d		Enosburg	3.0%	6/7/2025	6/27/2025	8/14/2025	AS	AS
225	RC	Jacksonville	12.2%	6/2/2025	7/17/2025	9/1/2025	UFS	UFS
	IRP	Northfield	NA	5/9/2025	7/23/2025	NA	AS	HD
225	RC	Johnson	9.4%	7/1/2025	8/15/2025	10/1/2025	KB	MW
	IRP	Ludlow	NA	6/9/2025	8/23/2025	NA	AS	HD
	IRP	Swanton	NA	7/20/2025	10/3/2025	NA	AS	HD
	IRP***	Orleans	NA	8/20/2025	11/3/2025	NA	AS	HD
225	RC	Swanton	4.9%	9/1/2025	10/16/2025	12/1/2025	UFS	UFS
225	RC	Orleans	1.8%	1/30/2026	3/16/2026	5/1/2026	SF	UFS
	IRP	Jacksonville	NA	11/3/2025	1/17/2026	NA	AS	HD
225	RC	Enosburg	0.6%	12/30/2025	2/13/2026	4/1/2026	SF	HD
	IRP	Barton	NA	12/21/2025	3/6/2026	NA	AS	HD
225	RC	Morrisville	TBD	1/30/2026	3/16/2026	5/1/2026	SF	HD
	IRP	Morrisville	NA	9/6/2026	11/20/2026	NA	AS	HD

2025-2025 Aggregate Planned Rate Case & IRP Filings
Estimated Weekly and Cumulative Labor Hours

Agenda #9a



Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: May 2, 2025
Subject: **Agenda Item #10** - AMI Update

AMI will be a standing item on the agenda for the next 2-3 years as the project proceeds.

Status of various items are:

DCU Deployment

Swanton's DCU's have been commissioned and test meters have been attached. Some interference problems occurred at the Canadian border so directional antennas have been added. Work continues on one DCU.

Enosburg DCU have been delivered and are being installed

Orleans DCU's have been delivered

Ludlow's DCU's have been delivered and are roughly half installed.

Northfield's order is underway and training of GMP contract crews has begun.

Meters

Swanton's meters have been received

Enosburg and Ludlow meter orders are submitted.

Integrations

CIS

Cogsdale (Swanton) work remains on track.

Munis (Northfield) has assigned a new project managers and initial conversations to get them ramped up have begun.

El Dorado (Orleans, Jacksonville, Barton, Johnson) is beginning. Net metering upgrades have been put on hold in order to move forward with Orleans' AML integration.

NISC (Enosburg) is beginning as part of the CIS deployment. Initial discussions have begun.

Ludlow has signed the NISC contract for their MDMS and NISC is beginning to work Ludlow into their schedule. There is an open question as to whether Ludlow will use mPower or NISC to track meter changeouts.

mPower

The GIS integration requirements are being built into the CIS vendor discussions to try to streamline efforts.

mPower has been authorized to move forward on the meter changeout development for Swanton. A concern about pricing remains, but Swanton will be used as a test case to better understand scope and effort levels.

Water Meters

Water meter MTU's were put on hold temporarily due to a question about the available lead length from Aclara. Swanton and Enosburg just confirmed that they can work with Aclara's available product so their MTU orders have now been placed.

AclaraOne

The AclaraOne software has been stood up for Swanton and been tested as far as possible prior to the CIS integration. Further testing will be needed once the CIS integration is complete.

Super User testing for VPPSA (the VPPSA overlay functions) are awaiting testing pending the second member being completed.

Public Outreach

Focus is turning to deployment outreach activities for Swanton. Staff is working directly with Swanton to tailor public outreach to their needs. Swanton rejected use of VPPSA bill

stuffers due to concerns that it would be redundant with previous outreach, so focus is now on tailoring door hangers to meet Swanton's needs.

Focus will be turning to ensuring broad public outreach has occurred in Enosburg, Orleans, Northfield, and Ludlow in preparation for meter deployment.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: May 2, 2025
Subject: **Agenda Item #11** - Consolidated Communications

Per the Board directive at the April meeting I reached out to both PUC Chair McNamara and DPS Commissioner Johnson to express concern with member interactions with Consolidated Communications and to request a meeting with them.

Chair McNamara has not responded to the outreach, which is not surprising given the potential for the issue to come before the PUC as a contested case.

Commissioner Johnson responded by letting me know that he had asked his Telecom Department Manager, Hunter Thompson, to contact Consolidated and find out what the issue was. I followed up with Mr. Thompson the following week to ascertain how his conversation with Consolidated went, but he informed me that he needed more information before taking action.

In response staff has set up a Teams meeting between Mr. Thompson and the most vocal VPPSA members for next Tuesday (May 6th) so he can hear the issues directly. This agenda item will provide a further update from that meeting.



March 2025 Power Supply Update

Power Supply Update

- 1. Natural Gas & Electricity Price Updates**
- 2. Near-term Pricing**
- 3. CDA Variances**

1. Natural Gas Price and Storage Trends (EIA data)

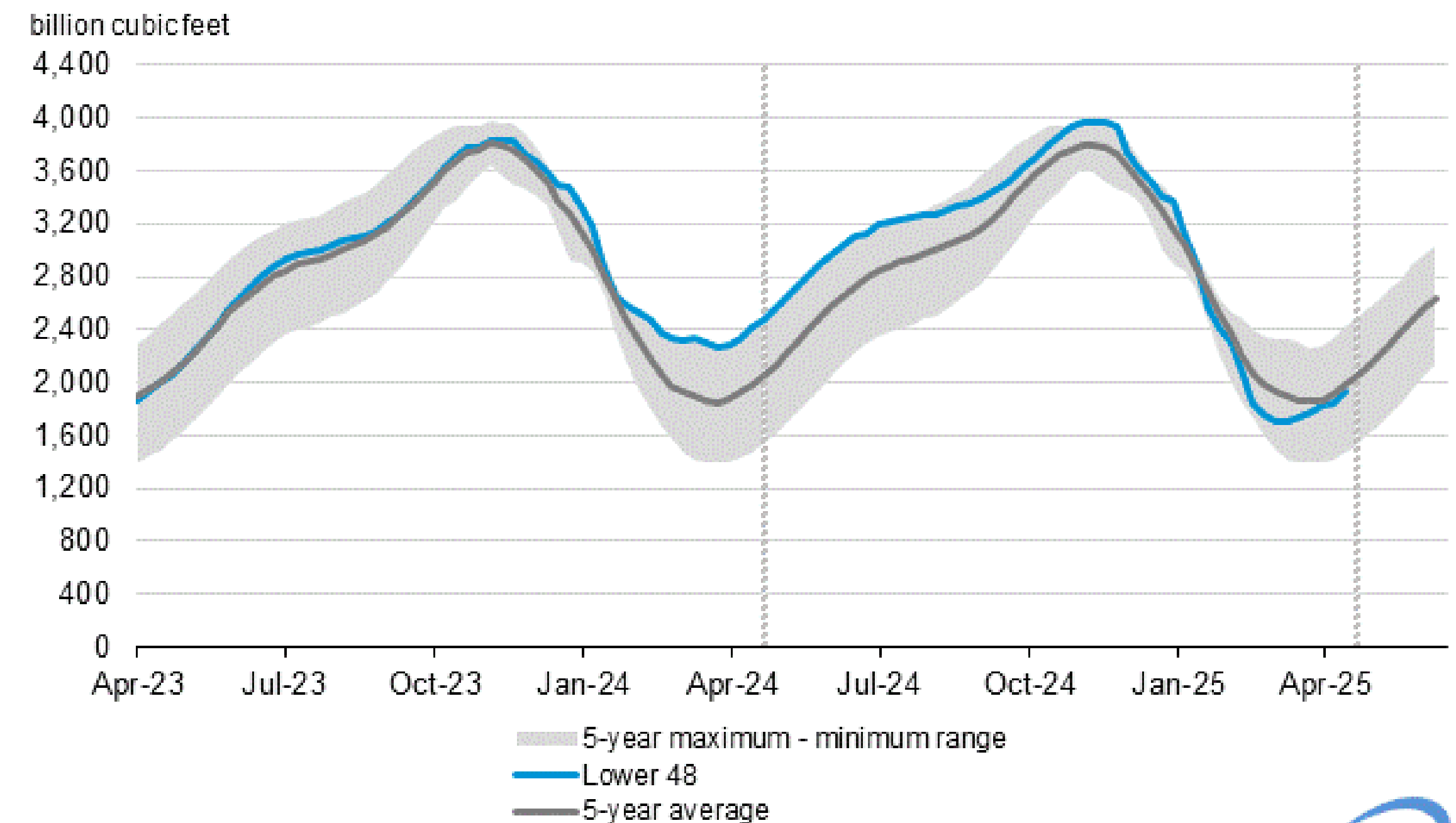
Natural gas spot prices (Henry Hub)
dollars per million British thermal units



Data source: Natural Gas Intelligence



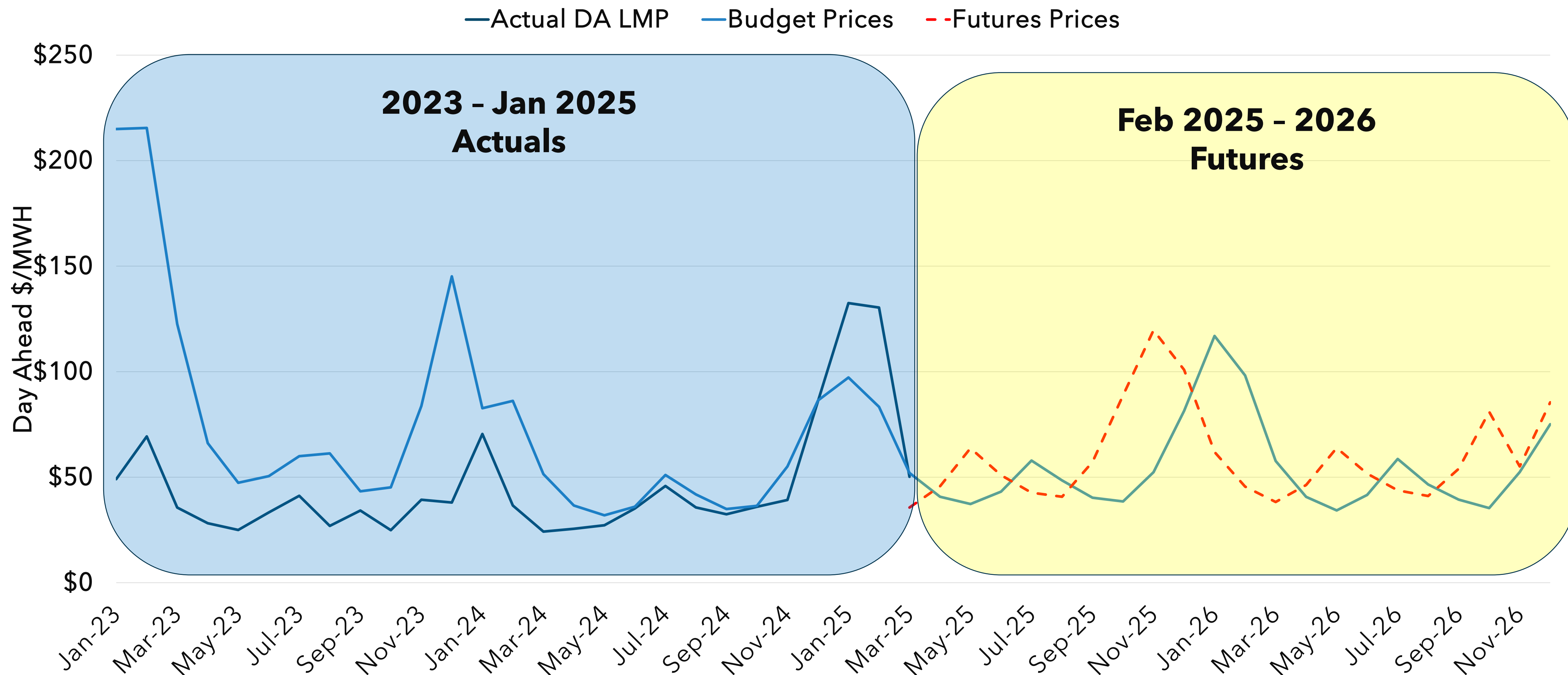
Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



2. Actual and Future Electricity Prices (7x24)



3. March 2025 Variances

Member System	Total Load - Including Losses	Hydro Generation	Coverage Ratio
Barton	↑ 4%	→ 4%	● 101%
Enosburg	↑ 5%	↓ -14%	● 98%
Hardwick	↑ 4%	→ 0%	● 96%
Jacksonville	↑ 5%	↓ -15%	● 99%
Johnson	↓ -4%	↓ -22%	● 108%
Ludlow	→ 0%	↓ -20%	● 103%
Lyndon	→ 1%	↓ -18%	● 101%
Morrisville	↑ 7%	→ 1%	● 101%
Northfield	↑ 13%	↑ 57%	● 84%
Orleans	↑ 1%	→ 1%	● 109%
Swanton	↑ 1%	↓ -14%	● 105%

Dollar Variance	% Dollar Variance	% Rate Variance
-\$106,025	-28%	✓ -31%
\$43,483	5%	! 0%
\$126,849	9%	✗ 5%
\$25,389	11%	✗ 5%
\$189	0%	✗ 4%
\$99,444	4%	✗ 4%
\$68,410	3%	✗ 2%
\$182,772	12%	✗ 4%
\$182,097	18%	✗ 4%
\$48,803	10%	✗ 9%
\$364,916	75%	✗ 73%

• BTM Gen

- Solar (including standard offer) generated above budget
- Morrisville 2 was 93% above budget
- Barton and Sanders 26% above budget
- Vail & Great Falls 35% less than budget

• RECs

- McNeil had no REC revenue
- Fitchburg and Ryegate had less revenue than budget

• Resources

- Resource energy credit rates were down; therefore credits were mostly down even if a resource generated more than budget
- McNeil capacity charges were less than budget
- NYPA capacity charges were higher than budget

• Load

- Load LMPs were slightly less than budget
- Most loads were over budget or just at budget except Johnson

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: May 2, 2025
Subject: **Agenda Item #13** - Solar/Batter Projects

This agenda item is intended to brief the Board on existing status of several VPPSA projects that are reaching completion:

Northfield Battery - has its CPG and Interconnection Agreement. VPPSA is finalizing the ESSA between itself and Lightshift, and will be executing a back-to-back agreement with Northfield.

Orleans Solar - has its CPG. Interconnection Agreement is near final but not executed. PPA has been entered between VPPSA and Kearsarge. Agreement between VPPSA and both Barton and Orleans are underway. The last 1MW of the project is reserved for VPPSA's ACRE grant (community solar) which will eventually require agreements between VPPSA and each member.

Orleans Battery - Has its CPG. Interconnection Agreement is done but not executed. VPPSA is working on the ESSA with Kearsarge and will have back-to-back agreements with Barton and Orleans afterward.

Stonehouse Solar - The PPA between VPPSA and MHG Solar has been executed and the agreement between VPPSA and Ludlow has been approved. Signatures are in process. Project will be proceeding to get a CPG and Interconnection Agreement with Ludlow.

Other projects under discussion:

- Morrisville battery (moving to new vendor)
- Ludlow battery (Okemo)
- Lyndon battery
- Johnson battery (just beginning)
- Enosburg battery (just beginning)
- Swanton solar (>5MW)
- Hardwick battery (just beginning)

MEMORANDUM

To: VPPSA Board of Directors
From: John Abbott, Regulatory Specialist
Date: April 30, 2025
Subject: **Agenda Item #14** - Regulatory Affairs Update

1. **Notice of PUC Workshop #1 Videoconference:**

Grid Resiliency Investigation has been issued in Case 25-0339-PET: "Petition of the Vermont Department of Public Service to open an investigation into the resiliency of Vermont's electric grid".

- The Vermont Public Utility Commission will convene **Workshop #1 in this proceeding on Thursday, May 15, 2025, beginning at 1:00 P.M.**
- Memo was released on April 23, 2025 and can be found here along with agenda: <http://epuc.vermont.gov/?q=downloadfile/759350/203332>

2. **Act 142 response** to PUC questions was filed on behalf of VPPSA members on April 8th, 2025. There have been no follow-up requests for information.

"Commission directs the Vermont electric and gas distribution utilities to provide information re: existing programs focused on reducing or stabilizing energy costs for low and moderate income households."

3. **GRID Infrastructure Resilience Grant:**

"DPS allocation will provide \$7.9M in funding for utilities, aimed at reducing critical outages."

GRID grant applications have been successfully submitted on behalf of VPPSA members. Regulatory Specialist will remain in communication re: additional information requests and review & approval by DPS and DOE.

Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: May 2, 2025
Subject: **Agenda Item #15** - PUC Grid Resiliency Case

This agenda item is intended to allow a deeper discussion of the Grid Resiliency Case the PUC has opened.

Given the breadth of scope and topics staff believes some Board members may desire to be involved. Also given the number of working groups being established it is likely that member support will be necessary to provide appropriate coverage.

This discussion is intended to explore VPPSA's initial posture in the Case.

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Agenda #15a
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**State of Vermont
Public Utility Commission**

MEMORANDUM

To: Parties in PUC Case No. 25-0339-PET, Department of Public Service request for investigation of resilience of VT's electric grid

From: Holly R. Anderson, Clerk of the Commission *HRA*

Re: Notice of May 15, 2025, Workshop

Date: April 23, 2025

The Vermont Public Utility Commission will convene **Workshop #1** in this proceeding on **Thursday, May 15, 2025, beginning at 1:00 P.M.** The date and agenda for this first workshop was issued in the April 18, 2025 Scheduling Conference Order. The agenda can also be found attached to this notice.

The workshop will be held via Go To Meeting videoconference. The workshop will be recorded by a court reporter and will be open to the public.

Participants and members of the public may access the workshop online at <https://meet.goto.com/917072245>, or call in by telephone using the following information: phone number: +1 (646) 749-3129; access code: 917-072-245. Participants may wish to download the GoToMeeting software application in advance of the hearing at <https://meet.goto.com/install>. Guidance on how to join the meeting and system requirements may be found at <https://www.gotomeeting.com/online-meeting-support>.

Pursuant to 30 V.S.A. §§20 and 21, the VT Department of Public Service will be responsible for court reporter costs incurred by the Commission as a result of this workshop. Invoices for these costs will be mailed to the attorney(s) of record or the official representative(s) for the VT Department of Public Service.

Workshop #1 Agenda

1:00 pm Introductions (led by Commission)

1:10 pm Overview of the Proceeding: Rationale, Broad Goals (led by Department)

- o How we got here: reliability and resilience challenges, impacts on utilities and customers

- o Benefits of a resilient grid and evolution of reliability considerations

- o Structure of proceeding

- o Anticipated outcomes

- o Role of LBNL/University of Texas in providing technical assistance

1:30 pm Survey of Current Resilience Efforts and Emerging Best Practices (led by Department/LBNL)

- o LBNL to describe current state and results of utility resilience planning/valuation/measurement efforts in other states, and emerging best practices and procedures in other states

- o Describe where Vermont fits in this landscape, based on LBNL research and observations

- o Comment/Question Period : Opportunity for participants to share any thoughts on their own resilience planning/valuation/measurement, highlight opportunities and challenges, and ask questions.

2:45 pm Scope and Process for the Proceeding (led by Department)

- o Scope: Proposed Working Group Topics and Overview of Relevant Subtopics

- The Department proposes three working groups

1. Planning Group

- Objective: Identify Vermont-specific planning enhancements

2. Valuation Group

- Objective: Adapt or develop Vermont-specific valuation methodologies and tools

3. Measurement Group

- Objective: Identify Vermont-specific approach to measure resilience efforts
 - ☐ Discussion on scope: participants share initial thoughts
- o Process for the Proceeding Moving Forward
 - ☐ Working Group Meetings
 - Each working group to meet three times over the summer
 - ☐ End of September status report and/or recommendations
 - ☐ Scheduling
 - Department to coordinate with participants and file proposed schedule
 - Notice of each working group's first meeting will be issued by the Commission.
 - After first meetings, Department will coordinate with working groups to set their own agendas and meeting schedules
 - ☐ Discussion on process: participants share initial thoughts
- 3:45 pm Next Steps (led by Department)
 - o Department to send out working group scheduling poll immediately following first workshop and coordinate proposed schedule for first meetings. The Department will file a proposed schedule with the Commission for the first meetings by May 23.
- 4:00 pm Workshop Concludes (led by Commission)

PUC Case No. 25-0339-PET - SERVICE LIST

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Memorandum

To: VPPSA Board of Directors
From: Ken Nolan, General Manager
Date: May 2, 2025
Subject: **Agenda Item #19** - Executive Session

There are several items to discuss in Executive Session:

McNeil

Discussions have continued with GMP and BED and staff will bring the Board up to date on status.

Staff will also provide an update on a REC Sale issue related to the plant that has contractual implications.

Global Foundries Contract

The contract discussions with Global Foundries are now 85%-90% complete with a few items remaining open. Discussions have reached the point where staff will be able to share a draft of the agreement with the Board and discuss the open items in detail. Staff will plan to review the document at the Board meeting.